



RELATÓRIO ANUAL BA TINAN 2014

Mensajen husi Presidente



Iha dezafiu barak mak ANP infrenta iha tinan 2014. Ami besik ona atu finalize kuadru legal foun ba atividade petrolíferu iha upstream no mos kontinua hola parte ativu atu regula setor ida ne'e. Ami halo auditoria konteudu lokal badahuluk ba operadores sira ne'ebe fó oportunidade bo'ot mai ami atu kumprende oinsa bele servisu diak liu tan ho operadores sira hodi hadía partispasaun Timor-Leste nian iha atividade petrolíferu. Iha tinan 2014 ami mos servisu besik ho kontratores sira atu resolve dezafius operacionais barak no kría solusaun ne'ebe razoavel hodi kontinua servisu hamutuk. Nune'e mos, atividade downstream iha Timor-Leste avansa ho sinal diak tuir lisensa sira ne'ebe ANP hasai ba atividade downstream sira.

Kona ba relatóriu tinan ne'e

Iha dezafiu barak mak ANP infrenta iha tinan 2014. Ami besik ona atu finaliza kuadru legal foun ba atividade petrolíferu iha upstream no mos kontinua hola parte ativu atu regula setor ida ne'e. Ami halo auditoria konteudu lokal badahuluk ba operadores sira ne'ebe fó oportunidade bo'ot mai ami atu kumprende oinsa bele servisu diak liu tan ho operadores sira hodi hadía partispasaun Timor-Leste nian iha atividade petrolíferu. Iha tinan 2014 ami mos servisu besik ho kontratores sira atu resolve dezafius operacionais barak no kría solusaun ne'ebe razoavel hodi kontinua servisu hamutuk. Nune'e mos, atividade downstream iha Timor-Leste avansa ho sinal diak tuir lisensa sira ne'ebe ANP hasai ba atividade downstream sira.

Jeralmente, oportunidade no dezafius sira ne'ebe mosu iha tinan 2014 loke dalan mai ami nia ekipa dedikadu foin sa'e sira ba nível esperensia foun atu servisu hamutuk no dezemvolve sira nia kapabilidade atu serve interese husi rekursu nain sira.

Halo peskiza ba potensial

Servisu Jeologia no Jeofizika sira kontinua nafatin hodi prepara ba halo perfurasaun iha tinan sira tuir mai. Alén de ne'e, ami mos fo ona aprovisaun ba operadores balu atu hanaruk tan tempu para sira bele kumpri ho sira nia komitmentu ba kontratu iha JPDA no mos iha TLEA.

Produs husi kampu mina ne'ebe komesa menus

Produsaun mina ne'ebe komesa menus iha kampu Bayu Undan no Kitan hamutuk ho folin mina ne'ebe tun iha tinan 2014 fo impaktu bo'ot ba ita niaabilidade atu koleta tan reseitas sira. Maske nune'e, dala barak iha ambiente ida hanesan ne'e forsa operadores sira atu servisu diak liu tan hodi otimiza rekobre ba rekursu petrolíferu nomos tenta atu hatun kustu operacionais sira.

Atu mantein no hadi'a produsaun mina, iha posu dezemvolvementu ha'at mak fura ona durante tinan 2014; posu balu fo resultadu diak no bele produz, iha posu balu ne'ebe la hetan resultadu diak no tenki suspende to'o bainhira ambiente ekonomiku favorabel atu halo produsaun.

Toma atensaun ba Saude, Siguransa Servisu no Meio Ambiente

Tinan ida tan ba operasaun petrolíferu ne'ebe seguru iha JPDA no mos TLEA. Laiha fatalidade ka asidente/insidente maior ruma ne'ebe akontese iha ami nia area jurisdisaun servisu nian.

Ami nia inspetor no auditor sira ho sira nia esperensia kontinua halo auditoria no mos inspesaun hodi hare'e ba ámbitu spesifika ne'ebe fo rezultadu ba planu de asaun husi operadores sira atu hadía kondisaun.

Lisensa ba Atividade Downstream

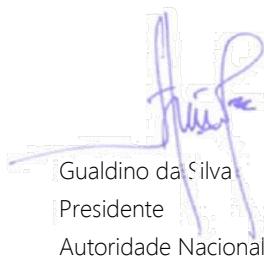
Alén de kria regulamentus foun, Ami nia esforsu hodi halo koordenasaun ho entidade komersiais lokal sira iha setor downstream fo ona resultado diak tamba badahuluk ami fo lisensa ba atividade downstream iha kategoria oin-oin ba entidade sira ne'ebe kualifikasi duni tuir rekezitu regulamentus sira. Ida ne'e sai hanesan pasu importante ba ami atu regula setor downstream tuir rekezitus sira, padraun industria sira no mos atu fo garantia ba konsumedores tomak iha territoriuTimor-Leste.

Revizaun ba Regulamentus no Modelu Kontratu

Kontinua nafatin ho esforsu atu finaliza kuadru legal foun ba atividade petrolíferu iha upstream no modelu kontratu ba Timor-Leste iha tinan 2015 para fasilita planu atu halo lisitasaun no mos kontinua esforsu atu finaliza regulamentus no modelu kontratu ba JPDA.

Hakat ba 2015

Ami hein atu iha regulamentus no modelu kontratu foun iha tinan 2015 no loke lisitasaun ida iha Timor-Leste ba tinan 2015. Ami iha komitmentu tomak atu kontinua ho progresu ne'ebe ami atinji ho kolaborasaun ho parseiru sira hotu durante tinan 2014. Maske nune'e, hanesan barak ne'ebe involve iha industria ida ne'e, insertezas bo'ot iha presu mina kontinua fo hanoin ita atu hanoin maka'as no mos ajusta ita nia lalaok servisu iha setor ida ne'e



Gualdino da Silva
Presidente
Autoridade Nacional do Petróleo

KONTEUDU

0.	konteudu	3
1.	AUTORIDADE NACIONAL DO PETRÓLEO BREVE	4
1.1	ANP Nia Knaar Jurisdisaun.....	4
1.2	Valor, Vizaun, Misaun no Objetivu	5
1.3	Dezemvolvementu no Estrutura ba Organizasaun.....	6
1.4	Prestasaun Maior iha 2014.....	8
1.5	Komisaun Konjunta no Komisaun ba Sunrise.....	9
1.6	Dezemvolvemento Rekursu Humanu ANP nian	10
1.7	Relatório Financeira no Relatório Auditoria ba Receitas.....	12
2.	ATIVIDADE OPERADORES SIRA	19
2.1	Kontratu sira iha JPDA no TLEA	19
2.2	Lalaok Peskiza sira	19
2.3	Lalaok Servisu Produsaun.....	21
2.4	Lalaok Servisu Saude, Siguransa Serbisu no Meio Ambiental	22
2.5	Lalaok Merkaduria	25
2.6	Lalaok kustu peskiza	27
2.7	lalaok kustu dezemvolvementu	28
2.8	Lalaok Konteudu Lokal	28
3.	LALAOK AUTORIDADE REGULADOR NINIAN.....	32
3.1	Upstream.....	32
3.2	Downstream.....	40
4.	INICIATIVA KORPORATIVA	45
4.1	Programa Graduate Internship	45
4.2	Programa <i>University Final Year</i>	45
4.3	Programa Field of Study Enhancement.....	45
4.4	Eventu Públiku Sira	46

AUTORIDADE NACIONAL DO PETRÓLEO BREVE

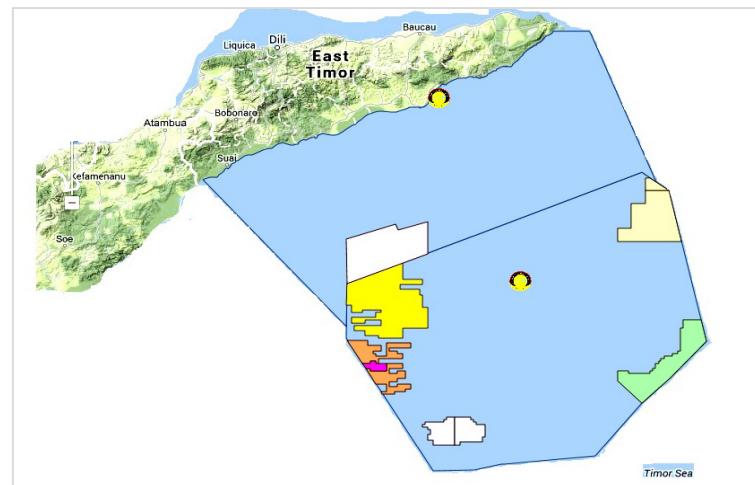
Autoridade Nacional do Petróleo (ANP) mak institusaun publiku Timor-Leste nian estabelese husi Governu Timor-Leste iha fulan Julu 2008.

ANP mak institusaun ida ne'ebe autonomu iha finanseira no administrativa hodi halao funsaun nudar autoridade ba atividade sira ne'ebe relasiona ho mina no gasudutu tuir dispozisoen sira hanesan Lei ba Atividade sira Petrolíferu nian, Interim Petroleum Mining Code, Petroleum Mining Code no Tratadu Tasi Timor.

1.1 ANP NIA KNAAR JURISDISAUN

Iha JPDA ANP responsabiliza ba Komisaun Konjunta no halao jestaun no regulamento husi atividade petróleo sira upstream nian liu husi supervisaun regular no kontrola atividade sira petrolíferu nian inklui saude, siguransa serbisu, protesaun ba meiu ambiente no avaliaun ba pratika sira serbisu nian.

Iha TLEA, alen husi responsavel mos ba atividade petrolíferu sira upstream nian hanesan mos ba hirak ne'ebe iha JPDA, ANP mos responsavel ba regula atividade petrolíferu sira downstream nian inklui mos forneamento, prosesamentu, armazenamentu, transportasaun, komersiu, no mos komersializasaun ba produtu mina no gasudutu nian.



MAP 1: AREA JURISDISAUN ANP (MAPA LA TUIR ESKALA)

VALOR SIRA



Kolaborasaun

hari kolaborasaun ida efisiente no efetivu entre (i) Diresaun sira iha ANP,no (ii) parseiru sira

Nakloke

onestu no transparansi – apoiu ho kultura konfiansa no respeitu

Unidade

ANP promove no serbisu hamutuk ho ninia funzionariu sira no diresaun sira. Apresia no respeitu diversidade kultura intelektual sira, ANP unidu iha ambsaun hodi sai organizasaun nivel mundial ida iha Timor-Leste.

Responsabilidade

lideransa lolos, membru ekipa ANP iha responsabilidade nakonu ba sira nia asaun tomak.

Akuntabilidade

ANP no nia membru ekipa sira responsabiliza ba padraun etiku sira, hahalok, no performa – iha kualker tempu. Liu tan ANP mos responsabilidade ba guvernu Timor-Leste. Wainhira halao serbisu sira iha JPDA, ANP responsabiliza ba Timor-Leste no Australia, no foti asaun hodi nasau rua nia naran.

Visaun Global

ANP iha visaun ida global maske nia hala'o nia operasaun iha Timor-Leste. ANP serbisu no kordena Atividade sira ho operador multinasional sira.

Excellence

atu bele desenvolve organizasaun nivel mundial ida, ANP ekselente iha buat hot-hotu ne'ebé mak nia halo.

VIZAUN

Sai autoridade ba regulador petróleo nian iha rejiaun no modelu ba desenvolvimento institusional iha Timor-Leste.

MISAUN

Maksimiza reseita hodi haburas benefisiu ekonomiku
Maksimiza Timor-Leste nia partisipasaun iha dezenvolvimentu Seitor petrolíferu
Promove lalaok diak iha Saude, Siguransa Serbisu, no Meiu ambiente nian

Desenvolve kapasidade institusional Timor-Leste nian iha seitor Petrolíferu



OBJETIVU

Garante katak rekursu petrolíferu sira tomak sei esplora, dezenvolve, administra no regula ho efektivu;

Garante katak vantajen ekonomiku sira tomak hato'o ona ba estadu kontratante;

Aumenta oportunidade empregu ba sidadaun Timoroan;

Desenvolve organizasaun ho diak;

Promove no garante pratika sira diak ba SSM (Saude, Siguransa Serbisu no Meiu ambiente) nian;

Regula atividade sira Downstream nian iha Timor-Leste;

Maksimiza atividade ekonomia ba setor mina-rai nian iha Timor-Leste

1.3

DEZEMVOLVEMENTU NO ESTRUTURA BA ORGANIZASAUN

ESTRUTURA

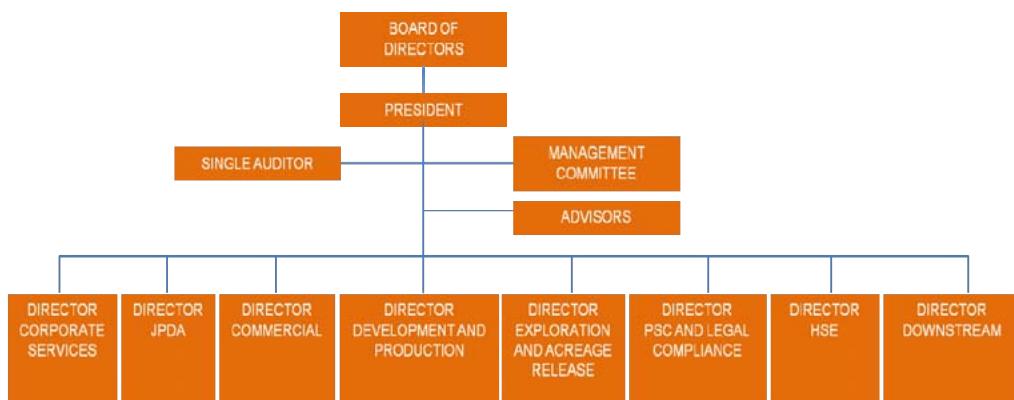


CHART 1: ESTRUTURA ORGANIZASAUN ANP

KONSEILU DIRETIVU

Konseilu Diretivu responsabiliza atu difini diresaun no politika sira ANP nian. Atu hala'o ida ne'e konseilu responsabiliza ba aprova politika sira korporativu nian, diresaun sira estratejiku nian, regulamentu tekniku sira iha Lei Inan ba Atividade Minarai (Petroleum act.) no aprova mos planu serbisu ba konsolidasaun sira ANP nian no orsamentu ne'ebé temi iha artigu 7 husi Dekretu Lei nian.

Membru sira Konseilu Diretivu (KD) ANP nian ba tinan 2013

Gualdino da Silva ,BEng(GeoEng) Hons. Presidente

Jorge Dasilaku Martins, Msc Membru Non ezekutivu

Mateus da Costa, Msc Membru ezekutivu

Nelson de Jesus, SE Membru ezekutivu

Emanuel Angelo Lay, M Comm. Membru ezekutivu

AUDITORIA UNIKU

Funsaun husi Auditoria Uniku atu fornese iha Artigu 4 husi Dekretu Lei iha estabelesementu husi ANP. Auditor Uniku mak orgaun ida responsavel ba monitoriza legalmente, regularmente, no didiak kona ba finanseiru, no jestau patrimoniu husi ANP.

MANAGEMENT COMMITTEE

Management Committee mak lidera husi Presidente ANP no nia membru sira inklui diretor ezekutivu hotu-hotu. KJ hala'o sorumutu dala ida iha fulan ida nia laran hodi diskuti jestauñ loron-loron nian no mos hodi koalia kona ba projeto sira iha JPDA no TLEA.

Dionisio Martins	Diretur ba Serbisu Korporativu
José Manuel Gonçalves	Diretur ba JPDA
Emanuel Angelo Lay	Diretur ba Komersiu
Rui Soares	Diretur ba Desenvolvimentu no Produsaun
Verawati Cortereal de Oliveira	Diretora ba HSE
Mateus da Costa	Diretur ba Acreage Release no Esplorasaun
Amado Hei	Diretur ba PSC no Legal Compliance
Nelson de Jesus	Diretur ba Downstream

VENSEDOR BA PREMIU DIAMOND EYE AWARD FOR QUALITY COMMITMENT AND EXCELLENCE

Iha tinan 2014 ANP sai hanesan vensedor ba daruak husi ASSOCIATION OTHERWAYS MANAGEMENT & CONSULTING - FRENCH AND OTHERWAYS INT'L RESEARCH & CONSULTANTS, premiu titulu GOLDEN EYE AWARD FOR QUALITY COMMITMENT AND EXCELLENCE, iha Berlin, Alemanha.



FIGURE 1: GOLDEN EYE AWARD FOR QUALITY COMMITMENT AND EXCELLENCE

DEKRETU LEI KONA BA OPERASAUN PETROLÍFERU IHA OFFSHORE TIMOR - LESTE NO MODELU KONTRATU BA PRODUSAUN



ANP hola parte iha konsulta públiku kona ba dekretu lei ba atividade petrolíferu iha tasi laran inklui mos modelu kontratu fahe produsaun. ANP utiliza medidas hotu hotu atu konsulta ho parseirus sira iha rai seluk tuir informasaun iha website. ANP tau hamutuk komentari sira hotu husi públiku and parseirus sira atu hadia proposta dekretu lei no modelu kontratu ne'e.

FIGURE 2: KONSULTASAUN PÚBLICA BA ESBOSU DECRETU LEI AND MODELU FAHE PRODUSAUN

ASISTENSIA BA SÁO TOMÉ E PRÍNCIPE

Governu Timor - Leste através Secretário de Estado dos Recursos Naturais asina memorandu de entendimentu (MoU) ida ho governu São Tomé e Príncipe, representa husi Ministro Rekursu Naturais no infra-estrutura iha 2011 hodi halo koperasaun iha setor petroleu.

Tuir akordu MoU asina iha São Tomé e Príncipe, montante orsamento USD 250,000 alokadu husi Governu Timor-Leste iha 2011 hodi ANP atu exekuta MoU ne'e. Programa MoU ne'e sei fo asistensia iha materia ba kapasita no konstrui diak liu tan funsaun ANP - STP no EITI-STP.



Desde 2011 tuir programa MoU nebe'e asina, funzionarius husi ANP-STP nomos EITI - STP hala'o secondment/treinamentu iha ANP Timor-Leste nomos EITI Timor-Leste. Além programa secondment/treinametu ne'e, sosa mos equipamentos hanesan kareta, komputadores nomos softwares ba IT. Até 2014 konsege executa ona 68,5% husi total orsamento alokadu ba MoU nee.

FIGURE 3: FAHE ESPERENSIA ENTRE ANP SÁO TOME NO ANP TIMOR-LESTE

MEMBRU KOMISAUN KONJUNTA BA TASI TIMOR BA TINAN 2014

* Francisco da Costa Monteiro	Komisariu Timor-Leste
* Antonio de Sousa Loyola	Komisariu Timor-Leste
* Tania Constable	Eis Komisariu Australia to'o JCM ba no. 39
* Bruce Wilson	Komisariu Australia komesa husi JCM no.40
* Domingos Lequisiga	Timor-Leste alternativu ba Komisaun Konjunta
* Vicente Lacerda	Timor- Leste alternativu ba Komisaun Konjunta
* Demus King	Australia alternativu ba Komisaun Konjunta

Sorumutu Komisaun Konjunta dala 3 iha tinan 2014

- * JCM ba dala 39, 6 Marsu 2014 iha Australia
- * JCM ba dala 40, 14 Agustu 2014 iha Dili
- * JCM ba dala 41, 25 Novemburu 2014 iha Australia

Rezolusaun Maior sira husi Sorumutu Komisaun Konjunta iha tinan 2014, mak hanesan:

- * Approvasaun ba Programa no Orsamentu ANP ba tinan 2015

MEMBRU SIRA HUSI KOMISAUN SUNRISE IHA TINAN 2014

* Bruce Wilson	Komisariu husi Australia
* Rod Smith	Komisariu husi Australia
* Francisco da Costa Monteiro	Komisariu husi Timor-Leste

Sorumutu Komisaun Sunrise dala 1 iha tinan 2014

- * SCM ba dala 15, 26th November 2014 iha Australia

1.6 DEZEMVOLVEMENTO REKURSU HUMANU ANP NIAN



ANP investe signifikamente iha rekursu umanu hodi atrai Timoroan sira ne'ebe kualifikasi no hodi desenvolve sira nia kbi'it, kuinesementu no abilidade to atinji organizasaun nia objetivu hodi fornese serbisu ba parseria xave sira.

FUNSIONARIO

Iha 2014 ANP rekruta tan Timor Oan nain lima ba pozisaun foun nain 2, no nain 3 hodi troka funzionariu sira ne'ebe sai ona husi ANP. Iha fin de 2014, ANP iha funzionario total hamutuk 78 neb'ebe servisu ba diresaun sira inklui Gabinete Presidente no Auditor Uniku nian

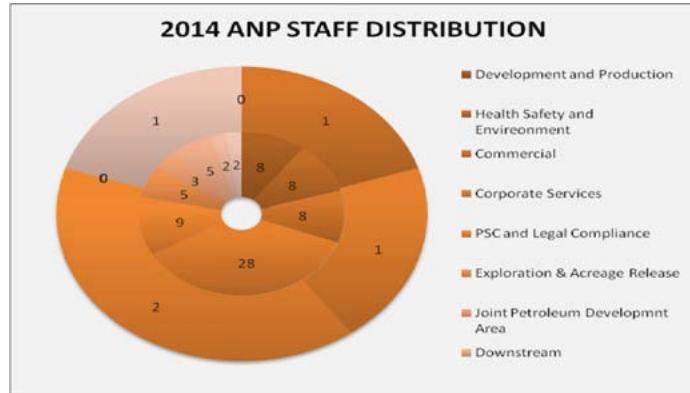


CHART 2: DISTRIBUISAUN FUNSIONARION ANP IHA TINAN 2014

TREINAMENTU NO DEZEMVOLVEMENTU KAPABILIDADE

Fusionario ANP nian atende programa treinamento hamutuk 26. Programa treinamento hirak ne'e relasiona ba área Markadoria, Financeiru, Enginneria no Saude Siguransa Serbisu no Meio Ambiental. Iha parte seluk, Programa treinamento *collective* mak oferece ba funzionario sira iha tinan 2014, inklui Corporate Business Skills, International Petroleum Contract no mos lingua (Tetun no Ingles) ba partisipante lubun ida.

ANP mos facilita partisipasaun husi funzionario senior sira atu hola parte iha sorumutu internasional no konferensia sira atu bele sai hanesan partisipantes ka hanesan orador atu fahe esperiencia no rona mos esperiencia husi rai seluk.

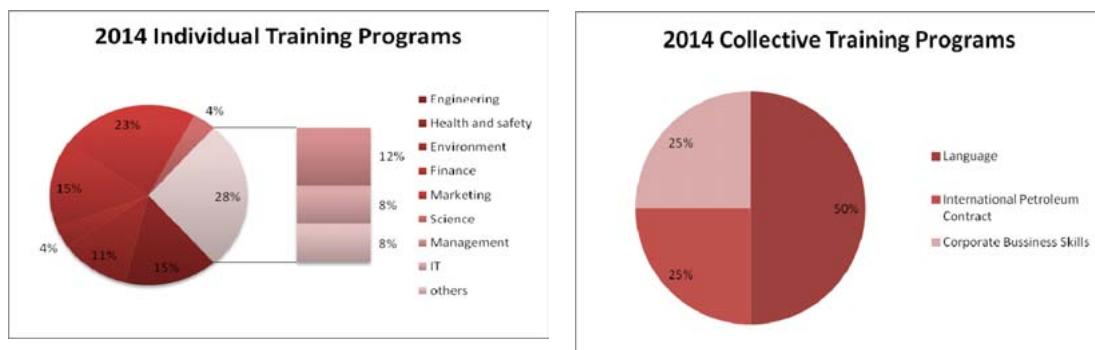


CHART 3: TREINAMENTU NO DEZEMVOIMENTU IHA TINAN 2014

APROVIZIONAMENTU KORPORATIVU

Aprovisionamentu kategoriza tama ba itemu hat, konsultoria, auditoria, sasan no serbisu. Iha tinan 2014 montante aprovisionamentu korporativu to iha total USD \$1,573,460.42. Intermu ba valor distribuisaun, aprovisionamentu korporativu iha tinan 2013 maioria gasta iha itemu serbisu no konsultoria nian ne'ebe konta ba porsentu 44 husi total aprovisionamentu korporativu nian. Auditoria konta ba porsentu 1 no mos sasan konta ba porsentu 11 husi total aprovisionamentu korporativu nian. Detalu ba aprovisionamentu korporativa bele hare in Annex 1 iha relatório ne'e.

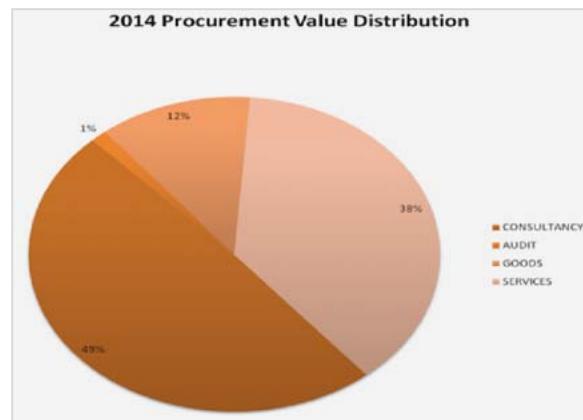


CHART 4: APROVIZIONAMENTU TUIR KATEGORIA SIRA BA TINAN 2014

1.7

RELATÓRIO FINANCEIRA NO RELATÓRIO AUDITORIA BA RECEITAS

ANP - RELATÓRIO EZEKUSAUN ORSAMENTU

Tabela tuir mai hatudu relatorio auditoria ba ezekusaun orsamentu iha tinan 2014, apresenta iha dolares Amerikanu.

ANP Nia Deklarasaun Finanseiru Husi Ioron 31, Fulan - Dezembru, tinan 2014 (Halo ona Auditoria)		
	Aktual	Orsamento
Kustu Dezenvolvimentu	\$ 3,983,200.00	\$ 3,983,200.00
Kustu Kontrato ba Servisu	\$ 969,616.00	\$ 960,000.00
Subsidiu husi Governo Timor - Leste	\$ 2,000,000.00	\$ 2,000,000.00
Fundu husi governo Timor-Leste ba halo auditorio petroleu *	\$ 18,889.00	\$ 1,000,000.00
Reseita husi Downstream	\$ 15,825.00	\$ -
Jurus	\$ 127.00	\$ 40,848.00
Redimento husi Dispozisaun patrimoniu movel	\$ -	\$ -
Rendimento sira seluk	\$ 42,286.00	\$ -
Reseita Total	\$ 7,029,943.00	\$ 7,984,048.00
Despesa		
Kustu Empregadu	\$ 2,108,753.00	\$ 2,222,081.54
Jeral no Administraun nian	\$ 3,359,200.00	\$ 3,335,658.00
Depresiasaun no Amortizasaun	\$ 353,966.00	\$ 252,000.00
Sosa Immobilizações Incorporeas no eqipamentu	\$ 392,000.00	\$ 1,165,000.00
Governo auditoriu ba petroleu	\$ 18,889.00	\$ -
Lakon ba Troka Kanbiun	\$ 6,608.00	\$ -
Kontigensia		\$ 278,989.58
Total Despeza Orsamentu nian	\$ 6,239,416.00	\$ 7,253,729.12
Surplus/Defise	\$ 790,527.00	\$ 730,318.88

* Laos ANP nia patrimoniu (receita ida nebe atu esekuta tuir Governo Timor-Leste nia programa)

ANP nia ezekusaun atual iha tinan 2014 mak hamutuk \$6,239,416.00. Tida ne'e reprezenta total ezekusaun hamutuk 86.02% husi total orsamentu approvada ba tinan 2014 ho montante \$7,253,729.12

AUTORIDADE NACIONAL DO PETRÓLEO

2014 Financial Report (audited)

**STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED 31 DECEMBER 2014**

	Notes	2014	2013
		\$	\$
INCOME			
Development fees		3,983,200	3,983,200
Contract service fees		969,616	977,208
Subsidy from Timor-Leste Government		2,000,000	1,950,000
Timor-Leste Government funding for petroleum audits		18,889	-
Downstream fees		15,825	-
Interest		127	53
Profit on disposal of assets		-	18,107
Other income		42,286	1,404
TOTAL INCOME		7,029,943	6,929,972
EXPENSES			
Employee costs	12	2,108,753	2,168,047
General and administration	13	3,359,200	3,129,905
Depreciation and amortisation		353,966	338,491
Government petroleum audit costs		18,889	-
Net loss in foreign exchange		6,608	25,013
TOTAL EXPENSES		5,847,416	5,661,456
SURPLUS FOR THE YEAR		1,182,527	1,268,516
OTHER COMPREHENSIVE INCOME			
TOTAL COMPREHENSIVE INCOME FOR THE YEAR		1,182,527	1,268,516

Deklarasaun ba Profit or Loss and Other Comprehensive Income iha leten sei le'e ho'o konjuntu ho anexo iha dokumento ne'e.

STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2014

	Notes	2014	2013
		\$	\$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	4, 11	7,059,360	7,820,215
Cash and cash equivalents - Joint Petroleum Development Area	4, 11	23,485,758	64,891,494
Trade and other receivables	5	973,096	134,272
Other current assets	6	6,663	76,719
Total Current Assets		31,524,877	72,922,700
NON-CURRENT ASSETS			
Property, plant and equipment	8	524,294	596,118
Intangibles	7	349,955	263,899
Total Non-Current Assets		874,249	860,018
TOTAL ASSETS		32,399,126	73,782,718
LIABILITIES AND EQUITY			
CURRENT LIABILITIES			
Trade and other payables *	9, 11	1,374,905	1,603,862
Payable in respect of Joint Petroleum Development Area Funds	9, 11	23,485,758	64,891,494
Contract service fees & development fees received in advance	10	546,630	1,478,057
Total Current Liabilities		25,407,293	67,973,413
TOTAL LIABILITIES		25,407,293	67,973,413
EQUITY			
Initial contribution		2,153,168	2,153,168
Accumulated funds		4,838,665	3,656,138
Total Equity		6,991,833	5,809,306
TOTAL EQUITY AND LIABILITIES		32,399,126	73,782,718

* Konsiste ho fundu ida husi Governo Timor-Leste hodi halo auditoria ba operadores petroleum nomos asistensia ba Sao Tomé e Príncipe.

Deklarasaun ba Statement of Financial Position iha leten sei le'e ho konjuntu ho'o anexo iha dokumento ne'e.

STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 31 DECEMBER 2014

	Accumulated Funds \$	Total Equity \$
At 1 January 2013	2,387,622	4,540,790
Total surplus for the year	1,268,516	1,268,516
At 31 December 2014	3,656,138	5,809,306
Total surplus for the year	1,182,527	1,182,527
At 31 December 2014	4,838,665	6,991,833

ALLOCATION OF SURPLUS
FOR THE YEAR ENDED 31 DECEMBER 2014

	Joint Petroleum Development Area \$	Timor-Leste Exclusive Area \$	Total for the year \$
Development fees	3,983,200	-	3,983,200
Contract service fees	969,616	-	969,616
Subsidy from Timor-Leste Government	-	2,000,000	2,000,000
Timor-Leste Government funding for petroleum audits	-	18,889	18,889
Downstream fees	-	15,825	15,825
Interest	127	-	127
Other income	33,829	8,457	42,286
Total Income	4,986,772	2,043,171	7,029,943
Expenses split per JPDA Joint Commission approved budget	(4,375,640)	(1,471,776)	(5,847,416)
Surplus for the year	611,132	571,395	1,182,527

STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 31 DECEMBER 2014

	Notes	2014	2013
		\$	\$
Operating activities			
Operating surplus before tax		1,182,527	1,268,516
Adjustments to reconcile profit before tax to net cash flows:			
Depreciation of property, plant and equipment		216,237	237,430
Amortisation of intangible assets		137,729	101,060
Interest income		(127)	(54)
Profit on disposal of property, plant and equipment		-	(18,107)
Operating surplus before working capital changes		1,536,366	1,588,845
Working capital adjustments:			
Increase in trade and other receivables		(838,824)	(118,621)
Decrease (increase) in other current assets		70,058	(65,142)
(Decrease) Increase in trade and other payables		(41,634,693)	15,353,688
(Decrease) Increase in unearned income		(931,427)	53
Cash generated from operations		(41,798,520)	16,758,823
Interest received		127	54
Net cash flow provided by (used in) operating activities		(41,798,393)	16,758,877
Investing activities			
Purchase of intangibles		(223,785)	(11,531)
Purchase of property, plant and equipment		(144,413)	(247,809)
Proceeds from the disposal of property, plant and equipment		-	21,094
Net cash flow used in investing activities		(368,198)	(238,246)
Net increase (decrease) in cash and cash equivalents		(42,166,591)	16,520,631
Cash and cash equivalents at beginning of year		72,711,708	56,191,077
Cash and cash equivalents at end of year	4, 11	30,545,118	72,711,708

Deklarasaun ba Statement of Cash Flows iha leten sei le'e ho konjuntu ho'o anexo iha dokumento ne'e.

**AUTORIDADE NACIONAL DO PETRÓLEO OF TIMOR-LESTE
STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS**

FOR THE YEAR ENDED 31 DECEMBER 2014

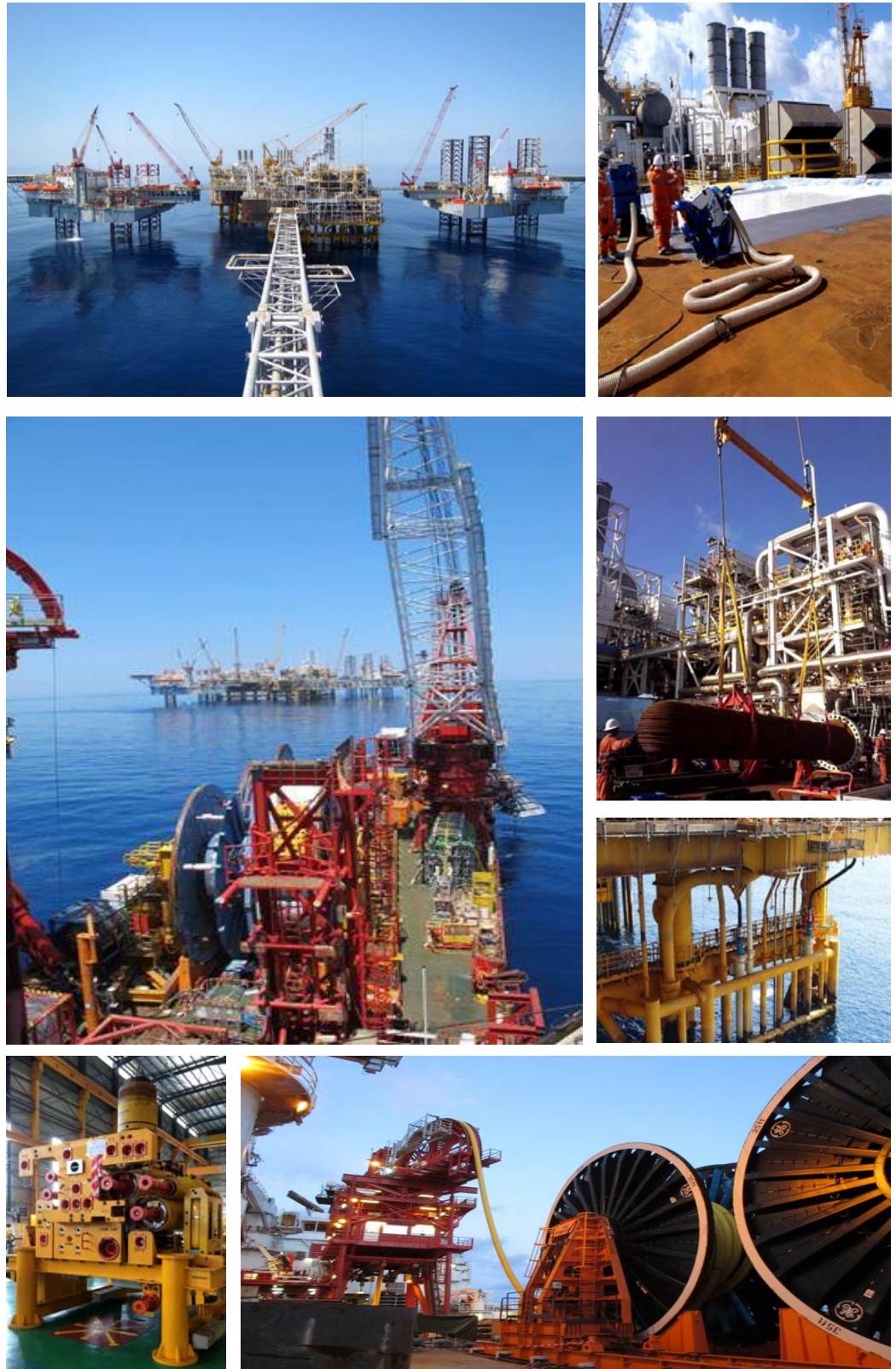
	Notes	2014	2013
		\$	\$
Revenue receipts by field			
Bayu-Undan	3	1,119,205,857	1,868,991,847
Kitan	4	14,404,238	219,397,203
Total revenue receipts received		1,133,610,095	2,088,389,050
Interest earned from:			
• term deposits		15,103	15,210
• from contractors for profit oil/gas delayed payment	6	12,684	10,302
Total receipts received		1,133,637,881	2,088,414,562
Bank charges		(1,834)	(1,961)
Receipts less bank charges for the year		1,133,636,047	2,088,412,601
Cash at beginning of year		64,891,494	50,131,905
		1,198,527,541	2,138,544,506
Less: cash at end of year	5	(23,485,758)	(64,891,494)
Amount available for distribution		1,175,041,783	2,073,653,012

Distributed as follows:

Distribution to Petroleum Fund of Timor-Leste	1,057,537,605	1,866,287,711
Distribution to Department of Industry and Science, Australia	117,504,178	207,365,301
	1,175,041,783	2,073,653,012

Deklarasaun Statement of Petroleum Revenue Receipts and Payments iha leten sei le'e ho konjuntu ho'o anexo iha dokumento ne'e.

(FOTOGRAFIA HUSI CONOCOPHILLIPS JPDA 03-12)



ATIVIDADE OPERADORES SIRA

ANP unitliza informasaun husi relatorio, investigasaun, inspesaun no auditoria sira hodi análiza progresu, hadía no halo desizaun.

Jeralmente, iha kresimentu bot ba kuantidade no ámbito servisu hotu iha tinan 2014 hodi refleta total aktividade ne'ebe relasiona ho perfurasaun, manutensaun, ho mos *shut down* no ANP nia involvimento máximu wain hira koordena ho kumpania mina no gasudutu sira iha JPDA no TLEA atu reforsta rekerementu sira reguladora nian.

2.1 KONTRATU SIRA IHA JPDA NO TLEA

Iha 2014, bloku barak iha TLEA no JPDA mak nakloke ba investimentu. PSC hamutuk 9 mak eziste iha tinan 2014, 1 iha TLEA no 8 iha JPDA.

Operador	Kontratu	Lokalidade	Status
ConocoPhillips JPDA 03-12 Pty Ltd	PSC JPDA 03-12 PSC JPDA 03-13	JPDA	Produsaun
Eni JPDA 06-105 Pty Ltd	PSC JPDA 06-105	JPDA	Produsaun
Woodside Energy Limited	PSC JPDA 03-19 PSC JPDA 03-20	JPDA	Peskiza
Minza Limited	PSC JPDA 06-101(A)	JPDA	Peskiza
Eni JPDA 11-106 BV	PSC JPDA 11-106	JPDA	Peskiza
Oilex (JPDA 06-103) Ltd	PSC JPDA 06-103	JPDA	Peskiza
Eni Timor Leste SpA	PSC S06-04	TLEA	Peskiza

TABLE 1: PSCs SIRA IHA JPDA NO TLEA

2.2 LALAOK PESKIZA SIRA

Blokus perkiza iha TLEA no mos JPDA sira nia situasaun la dun dok husi informasaun ne'ebe relata ona iha tinan 2013.

Tuir mai ne'e mak sumariu husi aktividade peskiza iha PSCs sira iha JPDA no mos TLEA iha tianan 2014.

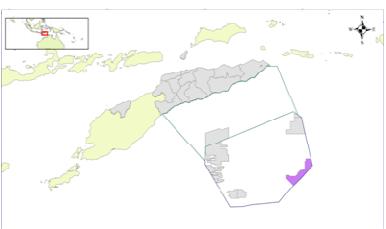
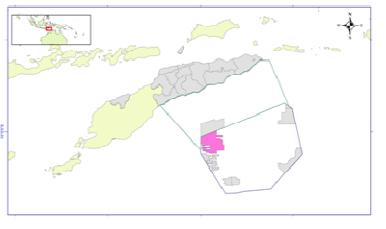
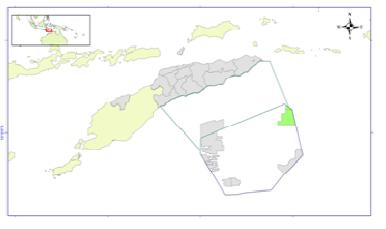
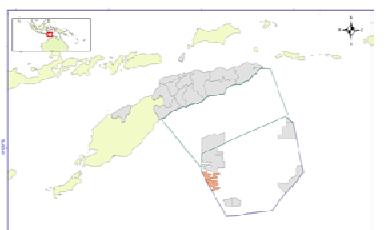
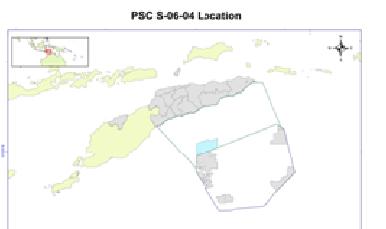
PSC	AKTIVIDADE
PSC 06-101A Location 	<ul style="list-style-type: none"> - Evaluasaun <i>sub-surface</i> baseia ba dadus 3D seismiku atu determina fatin ba perfurasaun - Iha komitmentu ba posu ida maibe sidauk halo perfurasaun
PSC 06-103 Location 	<ul style="list-style-type: none"> - Iha komitmentu ba posu ida maibe sidauk halo perfurasaun - Husu konkordansi atu termina PSC - Revé hela aplikasaun atu termina PSC
PSC 03-19 and PSC 03-20 Location 	<ul style="list-style-type: none"> - Laiha servisu tekniku iha PSC sira ne' - Sei hein diresaun husi guvernru Timor-Leste no Australia tuir Komisaun Sunrise
PSC 11-106 Location 	<ul style="list-style-type: none"> - Laiha estudu geologia ka geofisika sira - Sei muda perfurasaun posu komitmentu rua ba tinan sira tuir mai
PSC S-06-04 Location 	<ul style="list-style-type: none"> - Kompania husu atu prolonga tempu para halo perfurasaun ba posu ida tamba iha dezafiu atu hetan ró ahi perfurasaun ba tasi klean. - Fo tia ona tempu adisional hamutuk fulan 12 para bele halo perfurasaun iha tinan oin mai.

TABLE 2: SUMARIU ATIVIDADE PESKIZA BA PSC SIRA

2.3

LALAOK SERVISU PRODUSAUN

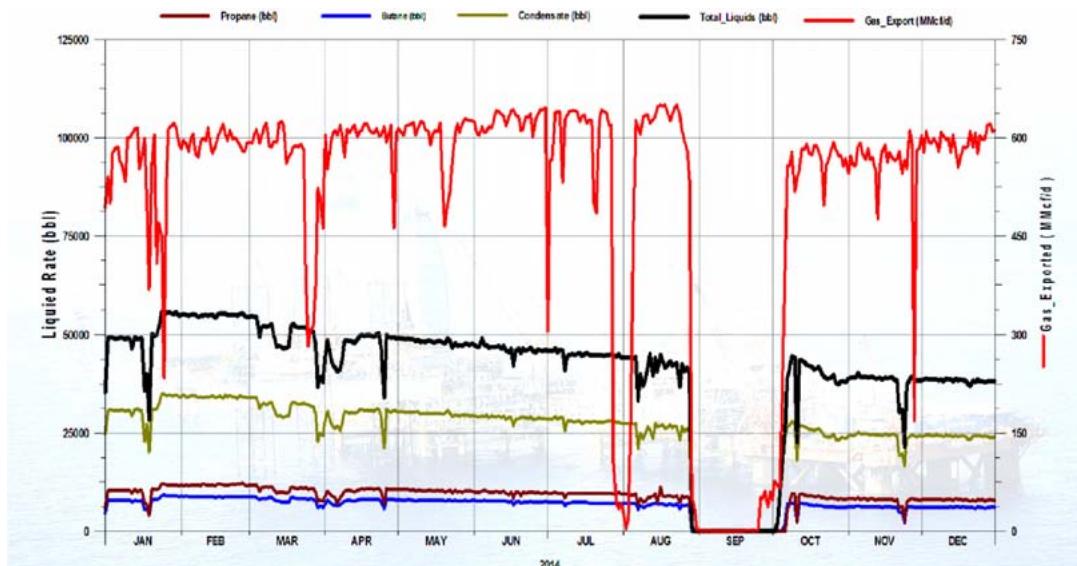
PRODUSAUN IHA KAMPU MINA NO GASUDUTU BAYU UNDAN



Kampu mina no gas Bayu Undan hahú produsaun ba kondensadu iha tinan 2004

Bayu Undan hanesan kampu ida ba gasudutu no kondensadu dok 250km husi kosta sul no 480km husi Australia, Darwin Parte norte-oeste. ConocoPhillips JPDA 03-12 Pty Ltd mak sai nu'udar operador ba kampu ida ne'e. Fasilitade iha kampu Bayu Undan inklui Central Production and Processing Complex (DPP no CUQ), FSO, WP1, subsea in-field pipelines no mos kadoras atu transporte gasudutu ba Darwin. Kampu ne'e iha posu produsaun hamutuk 12, posu injekta gasudutu hamutuk 4 no mos posu injekta be hamutuk 2.

Total produsaun gasudutu husi rai okos mak hamutuk 1,093 MMscf lor-loron, husi produsaun ne'e fo total likidu (kondensadu no LPG) kada loron hamutuk 40.7 kbpd, total gasudutu esporta ba Darwin LNG kada loron humutuk 515 MMscf.



GRAPH 1: TOTAL PRODUSAUN LIKIDU NO ESPORTASAUN GASUDUTU IHA TINAN 2014

Produsaun ba likidu kontinua hatudu redusaun tamoa kauza natural, menus iha presaun no mos *lean gas breakthrough*. Estimasaun ba redusaun iha produsaun kondensadu mak 2.8%, Butane hamutuk 3.6 no Propane hamutuk 4.1%.

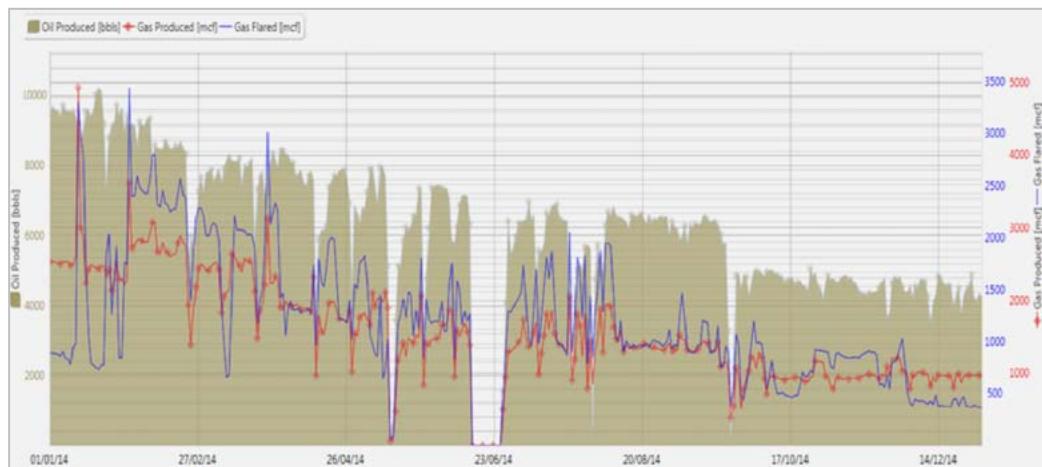
Faze datoluk ba program dezemvolvimentu ne'ebe halao iha tinan 2014, rezulta iha posu foun rua ho intensaun atu hasaé produsaun no masimiza rekoperausaun likidu.

PRODUSAUN IHA KAMPU MINA KITAN



Bluewater FPSO Glas Dowr hahú produsaun iha kampu mina Kitan iha fulan Otubru 2011

Kampu mina Kitan hanesan kampu mina ida ne'ebe dok 150km husi kosta sul no 480km husi Australia, Darwin Parte oeste. Eni JPDA 05-105 Pty Ltd mak sai nu'udar operador ba kampu ida ne'e, Kampu Kitan produs husi posu produsaun hamutuk 3. Mina nebe produs sei tuir prosesamentu no armajena iha ró ahi FPSO atu ikus mai tula ba merkadu.



GRAPH 2: MINA IHA KAMPU KITAN, PRODUSAUN GASUDUTU NO GASUDUTU FLARED

Esmtimasaun ba produsaun iha Kitan ba tinan 2014 mak 6.2kbpd. Produsaun mina iha Kitan menus tamba kauza natural. Estimasaun ba redusaun kada fulan iha tinan 2014 mak 10.2% ne'ebe rezulta ba total redusanun iha tinan 2014 hamutuk 50%. Posu foun rua la fo razoens economicu atu dezenvolve.

2.4 LALAOK SERVISU SAUDE, SIGURANSA SERBISU NO MEIO AMBIENTAL

ANP servisu besik ho operador sira tuir lei nebe aplikavel no práтика ne'ebe diak liu iha industria mina no gasudutu atu jere aktividade rekursu petrolíferu iha TLEA no JPDA para minimiza lakon ba moris, propriedade, prosesu no ambiente.

ANP iha responsabilidade atu garante kontrador sira hatan ba asaun balu ne'ebe la tuir sira nia kontratu no sira nia obrigasaun legal. ANP mos servisu besik ho operador sira atu mantain resultadu nebe aas iha Saude, Siguransa Serbisu no Meio Ambiental tuir requerementus sira regulador nian no pratika diak iha industria.

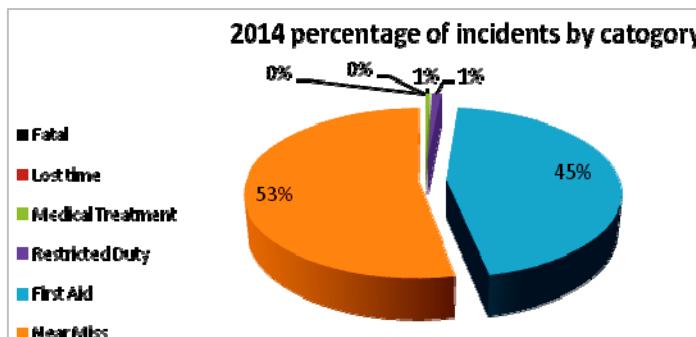
SAUDE SIGURANSA SERBISU NO MEIO AMBIENTAL IHA JPDA

INSIDENTE IHA JPDA

Tuir lei iha rekerementu atu operador sira relata lalaok Saude Siguransa Serbisu no Meio Ambiental regularmente. Relatorio ne'e inlkui incidente ne'ebe iha relasaun ho servisu ka laiha relasaun ho servisu ne'ebe akontese iha fasilidade, ro ahi, ro ahi seizmiku nian no MODU.

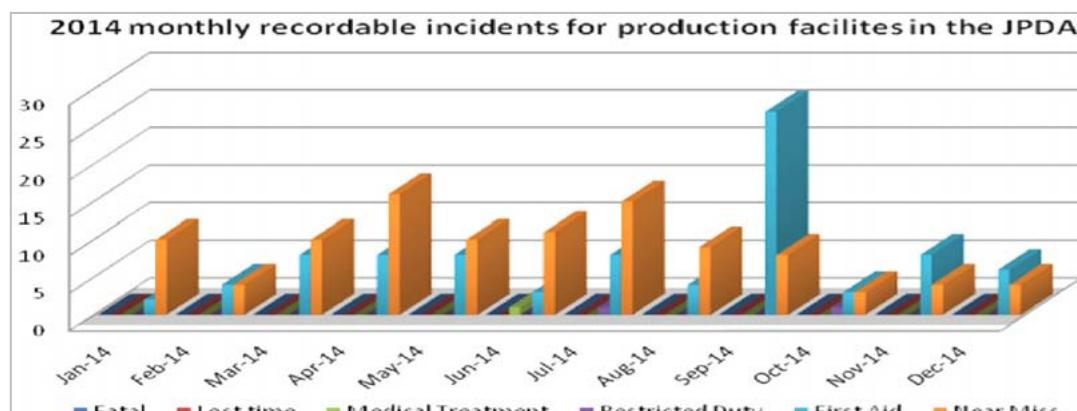
Jeralmente, iha tinan 2014 iha insidente hamutuk 202 ne'ebe akontese iha fasilidade produsaun 2 iha JPDA.

Chart tuir mai ne'e hatudu porsentajen insidentes ne'ebe akontese tuir kategoria duarante oras servisu



Husi Janeiru to'o Dezembru 2014, relatorio insidentes sira sira mak hanesan 53% *near miss*, 45% *first aid*. Laiha fatalidade ne'ebe resulta husi servisu , while *medical treatment* and *restricted duty* utuan los.

CHART 5: STATISTIK SAUDE NO SIGURANSA SERBISU IHA JPDA BA TINAN 014



GRAPH 3: STATISTIK MENSAL BA SAUDE NO SIGURANSA SERBISU JPDA BA TINAN 2014

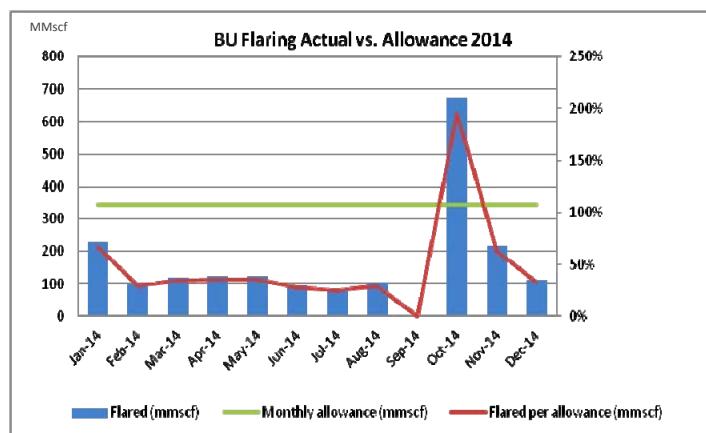
Insidente a'as liu mak akontese iha fulan Setemburu (35 kazus) no insidente minimu liu mak akontese iha fulan Febreiru no mos Otubru (8 kazus kada fulan) durante tinan 2014, laiha akontesementu ba *lost time injury* iha kazu 2 ba *restricted duty* no kazu 1 ba *medical treatment*.

GAS DISPOSAL BA FASILIDADE PRODUSAUN IHA JPDA

FLARING IHA BAYU UNDAN

Volume permite ba *flaring* hetan aprovasaun annual bazeia ba aktividade sira ne'ebe atu implementa kada tinan. Iha tinan 2014, totalmente kontrador husu atu flare hamutuk 4143 mmscf. Aplikasaun konsidera mos ona aktividade sira hanesan *Maintenance shut down*, *rate reduction campaign*, *well intervention*, aktividade *well clean-up* ba posu foun iha faze dezenvolvimentu datoluk no programa *Asset Integrity Maintenance*.

Grafika tuir mai hatudu volume permite atu halo *flaring* no volume atual ne'ebe *flare* tia ona iha tinan 2014.

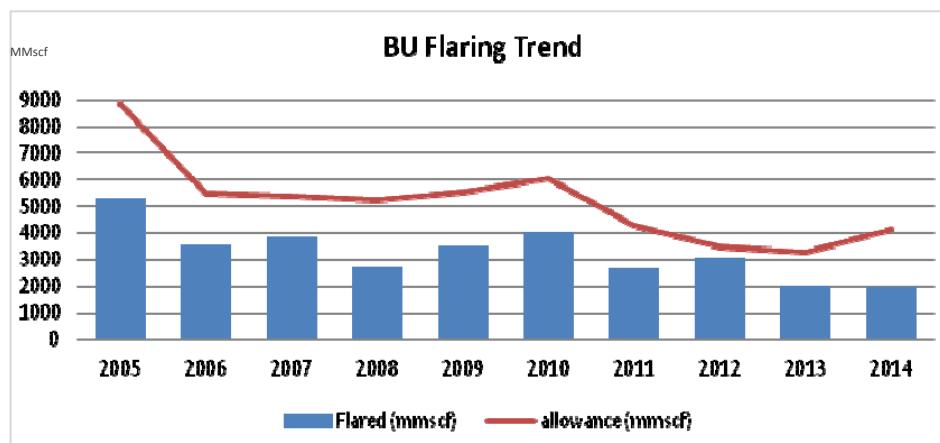


GRAPH 4: 2014 STATISTIK FLARING IHA KAMPU BAYU UNDAN IHA TINAN 2014

Total volume flare iha tinan 2014 hamutuk 1972 mmscf ka 48% husi volume ne'ebe aprobadu. Laiha *flaring* iha fulan Setembru tamba *maintenance shutdown* planeadu no *flaring* ne'ebe a'as iha fulan Otubru resulta husi *facility start-up* wainhira *maintenance shutdown* planeadu remata.

Projeitu *gas recycle* iha Bayu-Undan injekta tia ona gasudutu hamutuk 55,043MMscf fila fali ba *reservoir*.

Hanesan hatudu iha grafika tuir mai, volume gasudutu ne'ebe flare desde tianan 2005 sei iha kuantia ne'ebe permite tia ona. Kuantidade ne'ebe operador husu atu flare hatudu redusaun makaas desde inisial produsaun iha tinan 2005 to'o 2006 depois estavel durante tempu balu. Iha diskusaun no inisiativa ne'ebe halo ona iha tinan 2010 hodi hare ba opsaun sira hodi hamenus liu tan kuantia ne'ebe husu atu flare. Persija atu hatene katak iha atual gasudutu flare iha tinan 2014 iha redusaun porsentu 1 kompara ba tinan 2013, no kauze 63 porsentu redusaun kompara ba 2005.



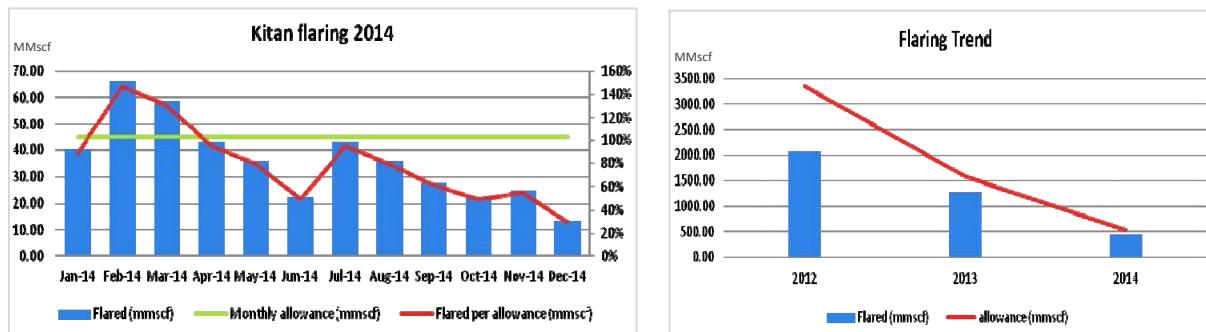
GRAPH 5: FLARING IHA BAYU UNDAN HUSI TINAN 2005 TO'O 2014

FLARING IHA KITAN

Aranjamentu ba *gas disposal*/iha kampu Kitan aprova tia ona ba periodu 1 Novemburu 2013 to'o 31 Outubru 2015, depois de *estudu Gas Disposal Alternative*. Iha tinan 2014, total kuantia ne'ebe aprobadu atu flare mak hamutuk 540 mmscf. Kuantia ne'ebe aprobadu ona konsidera aktividade hanesan *maintenance shutdown*. Total kuantia ne'ebe flare iha tinan 2014 mak 432 mmscf.

Grafika 6 mai hatudu katak flaring iha tinan 2014 sei iha volume aprobadu nia laran. Maibe iha fulan Febreiru no Marsu iha kresemntu bo'ot tamba iha kazu *process shutdown*.

Grafika 7 hatudu *flaring* annual iha Kitan hahú husi 2012. Persija atu hatene katak iha redusaun bo'ot iha atual gasudutu *flare* desde tinan 2012. Redusaun ba atual gasudutu ne'ebe *flare* iha tinan 2014 hamutuk 65% kompara ba tinan 2013 no 79% kompara ba tinan 2013. Redusaun ne'e akontese tamba kondisaun *reservoir*.



GRAPH 6: STATISTIK FLARING IHA KAMPU KITAN IHA TINAN 2014

GRAPH 7: FLARING TREND IHA KITAN IHA TINAN 2012-2014

LALAOK SAUDE SIGURANSA SERBISU NO MEIO AMBIENTAL IHA TLEA

Iha tinan 2014, aktividade iha TLEA hare deit ba peskiza no survey seismiku. Iha survey seismiku ne'ebe hala'o iha fulan Dezembru 2013 no remata iha fulan Febreiru 2014. Laiha insidente ne'ebe mak akontese iha survey seismiku ne'e.

2.5 LALAOK MERKADURIA

ConocoPhillips/ Inpex mak faan ba merkadu likidu husi kampu Bayu Undan no Eni/Inpex mak faan ba merkadu mina husi kampu Kitan. ConocoPhillips mesak mak faan gasudutu husi Bayu Undan ba merkadu. Entidade rua ne'e mak faan Autoridade Designada nia direitu ba produtu petrolíferu husi kampu Bayu Undan no Kitan.

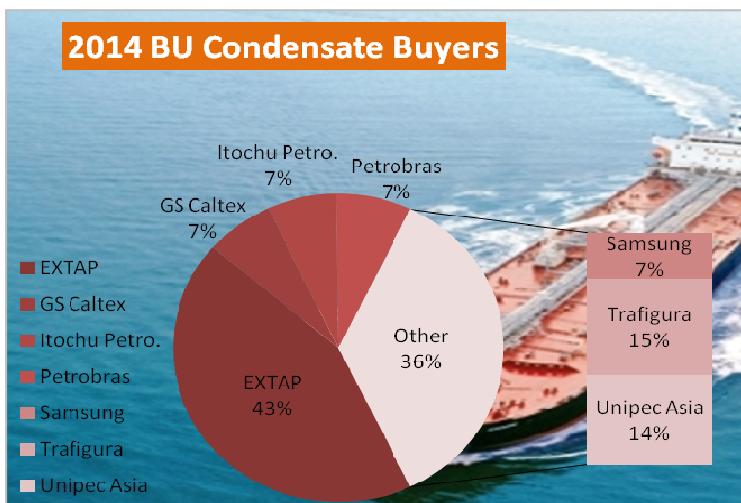
Lalaok merkaduria ba produtu likidu hetan impaktu husi mina folin ne'ebe tun maka'as iha tinan 2014, ne'ebe hetan influensia husi balansu entre *supply* no *demand*, *surplus* husi US no nasoens OPEC sira no mos *demand* ba mina ne'ebe menus. Mina folin ba *dated brent* tun husi USD 115/barrel iha fulan Juni 2014 ba USD 55/barrel iha fulan Dezemberu 2014.

MERKADURIA BA KONDENSADU HUSI BAYU UNDAN



Total numeru cargo faan ba merkadu iha tinan 2014 hamutuk 14, kompara ba tinan 2013, iha cargo hamutuk 23.

GRAPH 8: KUANTIA KONDENSADU HUSI BAYU UNDAN FAAN BA MERKADU

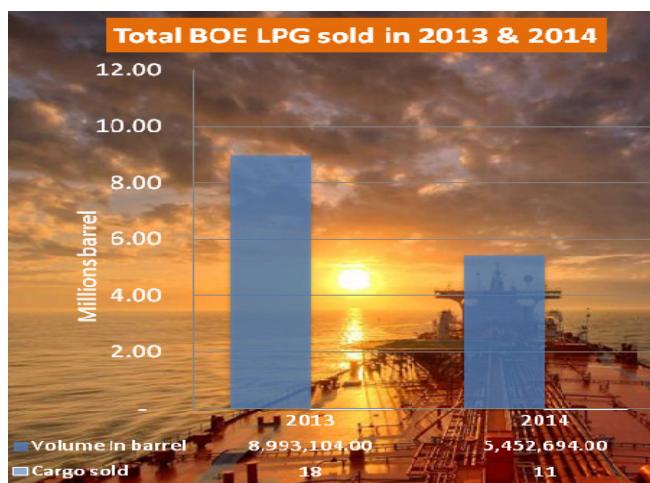


Iha tinan 2014, kondensadu husi Bayu Undan faan ba merkadu *spot*. Komprador kondensadu ba tinan 2014 mak , Extap, Unipec Asia, Trafigura, Itochu, Samsung no seluk tan. Itochu no Samsung sai nu'udar komprador foun ba kondensadu husi Bayu Undan.

GRAPH 9: PORSENTAJEN KOMPRADOR KONDENSADU HUSI BAYU UNDAN

MERKADURIA BA LPG HUSI BAYU UNDAN

Total produsaun LPG iha tinan 2014 menus liu produsaun iha tinan 2013. Folin LPG iha merkadu tun sae tamba razoens oin-oin. *Demand* ba LPG ne'ebe limitadu husi konsumidores *petrochemical* sira iha North East Asia atu uza LPG hanesan *feedstock* alternativu ba *ethylene crackers* laiha. Besik ba fin tinan 2014, LPG nia folin iha merkadu tun maka'as husi USD 800/MT ba USD 630/MT tamba merkadu iha Asia hetan *oversupply* ba cargo sira ne'ebe mai husi US no Afrika. Iha fatin seluk ho mina folin ne'ebe tun maka'as, traders sira preferre liu atu sosa *naphtha* compara ba *Butane*.



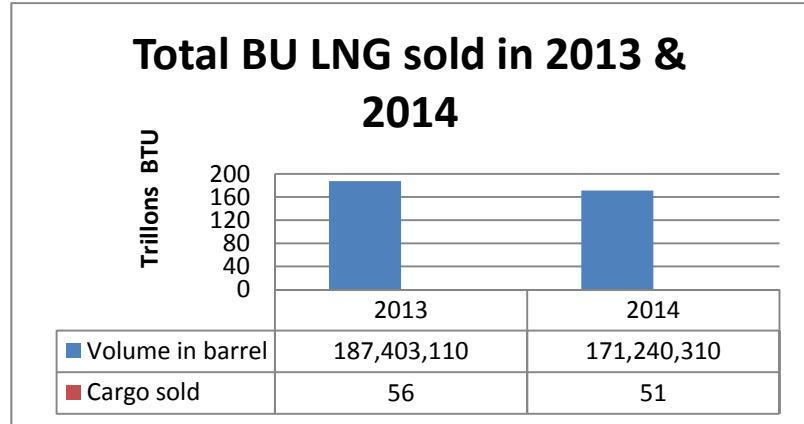
Astomos Japan kontinua sai nu'udar *term buyer* ba tinan 2014 . iha cargoes hamutuk 11 mak faan ba merkadu iha tinan 2014, ne'e signifika cargo 7 menus liu husi tinan 2013. LPG folin ne'ebe tun fo impaktu ba receita ne'ebe mai husi produtu ida ne'e kompara ba tinan kotuk.

GRAPH 10: KUANTIA LPG HUSI BAYU UNDAN FAAN BA MERKADU

MERKADURIA BA LNG HUSI BAYU UNDAN

Produsaun ba LNG husi Bayu Undan hetan impaktu utuan deit husi lalaok servisu iha *upstream* no mos *shutdown* ne'ebe planeadu. Governu Japones kontinua hodi fali planta nuklear sira ne'ebe kumpri ho rekerementus ba seguansa servisu sira. Maske nune'e la dun fo impaktu bot ba importasaun LNG husi kompania Japones sira. Iha LNG cargo hamutuk 51 mak faan ona iha tinan 2014, husi total ne'e cargo 34 mak faan ba TE no cargo 17 TG. Numeru total cargo ne'e hatudu katan iha redusaun ba numeru cargo hamutuk 5 kompara ba tinan 2013. Redusaun ne'e tamba impaktu husi *shutdown* planeadu no mos manutensaun.

Iha tinan 2014, komprador sira foti hotu kuantia LNG ne'ebe produs no distribui husi planta LNG iha Darwin. Iha tinan 2014, laiha distribuisaun gasudutu ba PWC.



GRAPH 11: KUANTIA LNG HUSI BAYU UNDAN FAAN BA MERKADU

MERKADURIA BA MINA HUSI KITAN



Kualidade mina husi Kitan atrai komprador barak iha rejaun ne'e. Produsaun iha Kitan signifikamente tun iha tinan 2014. Total numeru cargo faan iha tinan 2014 hamutuk 5, kompara ba cargo 11 iha tinan 2013.

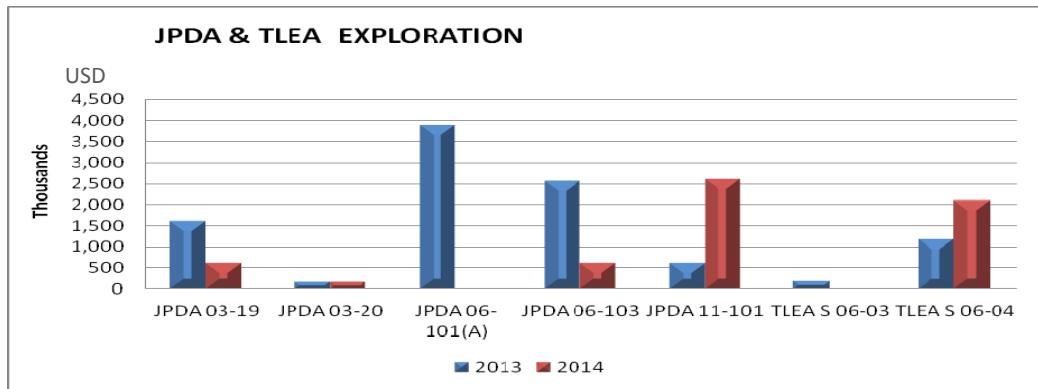
GRAPH 12: KUANTIA MINA HUSI KITAN FAAN BA MERKADU

2.6

LALAOK KUSTU PESKIZA

KUSTU BA PERKIZA IHA JPDA NO TLEA

- PSC 06-101A ; laiha aktividade peskiza iha tinan 2014.
- PSC 06-103; laiha aktividade peskiza iha tinan 2014.
- PSC 11-106; iha tinan 2014 kustu ba peskiza uza barak liu ba estudu jeolojikal no jeofizika, inklui kustu ne'ebe asosiado ho permit maintenance no mos konteudu local no General & Administration.
- PSC JPDA 03-19 and PSC JPDA 03-20; iha tinan 2014 kustu ba peskiza uza barak liu ba General & Administration.
- S-06-04(E); iha tinan 2014, kustu ba peskiza uza barak liu ba estudu jeolojikal no mos General & Administration.



GRAPH 13: LALAOK KUSTU PESKIZA IHA JPDA NO TLEA

2.7 LALAOK KUSTU DEZEMVOLVEMENTU

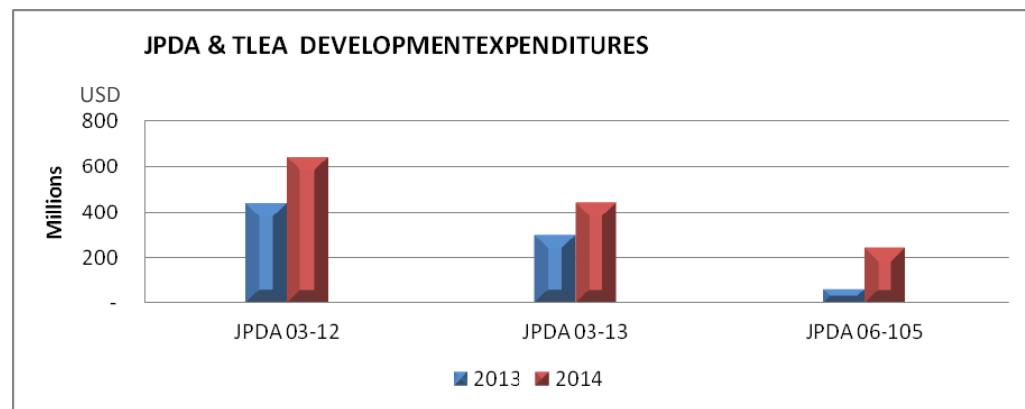
PSC JPDA 03-12 &PSC JPDA 03-13

Kustu operasaun atu suporta aktividade produsaun, inklui gastus ba *minor and major maintenance, supply and logistic* no mos *general and administration*. Iha tinan 2014, Bayu Undan mos hala'o aktividade planeadu ba *shutdown* no *Assets Integrity Maintenance*.

Bayu Undan Phase 3 drilling campaign atrai kustu capital maka'as ba projeitu Bayu Undan

PSC 06-105

Iha tinan 2014, alen de kustu operasionalis, gastus ba dezemvolvimento barak mak uza ba perfurasaun posu foun rua Kitan South no Kitan 6 wells, no mos Kitan-3 *Sidetrack* atu hadia rekoperasaun ba mina.



GRAPH 14: LALAOK KUSTU DEZEMVOLVEMENTU IHA JPDA

2.8 LALAOK KONTEUDU LOKAL

Tuir lei, kumpania mina no gasudutu sira ne'ebe servisu iha jurisdisaun TLEA no JPDA sei halo aprovisionamentu ba sasan no servisu ne'ebe oferese husi Timor-Leste ba kontratu sira iha TLEA no husi TLEA no JPDA ba kontratu sira iha JPDA. Iha jurisidaun rua ne'e, kumpania sei fo preferensia iha empregu no treinamento ba sidadaun Timor-Leste and residensia permanente sira, ho konsiderasaun ba rekerementus saude no sigiransa.

ANP servisu besik ho kumpania mina no gasudutu sira iha JPDA no TLEA atu sukat lalaok Konteudu Lokal tuir partisipasaun lokal ba aprovisionamentu sasan no servisu no mos treinamento atu halao servisu petrolíferu iha jurisdisaun rua ne'e.

Persija atu fo atensaun katak, numeru iha grafika tuir mai nee hetan husi relatorio sira ne'ebe fornese husi kompania sira. Ho limitasaun iha tempu, figura sira ne sidauk hetan verifikasi saun tuir auditu.

APROVIZONAMENTU BA SASAN NO SERVISU

Grafika tuir mai hatudu sasan no servisu ne'ebe halo aprovisionametun iha Timor-Leste atu suporta kampu produsaun rua iha JPDA, Bayu Undan no Kitan.



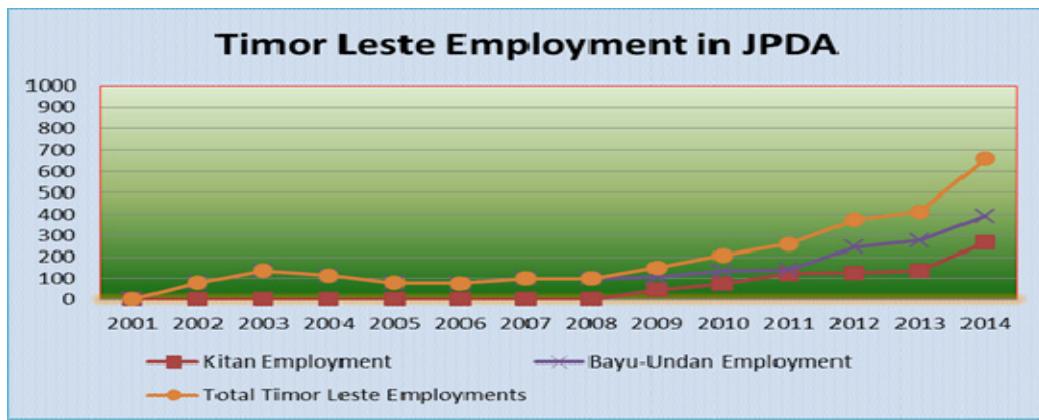
GRAPH 15: GASTUS IHA TIMOR-LESTE

Iha tinan 2014, total gastus ba sasan no servisu iha Timor-Leste mak hamutuk USD 60,906,781.24, husi total ne'e 87.50% ua ba suporta projeitu Kitan no 12.50 % uza ba suporta projeito Bayu-Undan. Iha kresementu ba gastus husi Kitan no Bayu Undan iha Timor-Leste husi 59,987,015.00 relata iha tinan 2013.

ANP espera katak kresementu nee sei kontinua iha tinan 2015 tambo atividade planeadu ne'ebe sei akontese iha tinan 2015.

TRAINING AND EMPLOYMENT

Grafika tuir mai hatudu porcentajen empregu ba Timoresen sira ne'ebe hetan empregu no suporta aktividade petroleu iha JPDA iha kampu Bayu Undan no Kitan inha tinan 2014.



GRAPH 16: TIMOROAN NO RESIDENSI PERMANENTE NE'EBE HETAN EMPREGU BA SERVISU IHA JPDA

Iha tinan 2014, iha Timoroan hamutuk nain 659 mak hetan empregu iha projeitu rua iha JPDA. Husi total ne'e 59.33 servisu ba Bayu Undan no 40.67 servisu ba projeitu Kitan. Jeralmente, iha kresementu ba empregu Timoroan ba Bayu Undan no Kitan hamutuk 37.63 porcentu.

Maioria Timoroan ne'ebe servisu ba Bayu Undan hetan empregu tuir kompania sira hanesan, ESS ba kontratu catering, Clough Amec Joint Ventures (CAVJ) ba kontratu operations and maintenance services no mos CHC Helicopters ba kontratu transporatasau personel ba tasi laran no Air North. Iha fatin seluk, maioria Tioroan ne'ebe servisu ba projeitu Kitan hetan empregu tuir Bluewater FPSO no sub contrador sira hanesan GAP-MHS helicopter ba servisu transporatasau personel ba tas laran, ESS ba catering service no mos SDV ba ró apoio no base de apoio.

(FOTOGRAFIA HUSI ANP NO CONOCOPHILLIPS JPDA 03-12)



LALAOK AUTORIDADE REGULADOR NINIAN

3.1 UPSTREAM

PROSESU REVISAUN BA KUADRU LEGAL

Durante tinan 2014, ANP kontinua revé no prepara esbosu kuadru legal ba upstream iha JPDA no TLEA. Kuadru legal ne'e inklui regulamentus tekniku no mos modelu kontratu fahe produsaun iha JPDA ba konsiderasaun governu Timor-Leste no mos governu Australia. ANP mos revé no prepara dekretu lei ba asuntu tekniku ba operasaun mina iha TLEA no mos modelu kontratu fahe produsaun ba rejime TLEA.

Iha dokumentus barak ne'ebe mak prepara tia ona ba licitasaun blukus iha TLEA iha tinan 2015 atu hetan konsiderasaun husi konselu diretivu.

DADUS NO RELATÓRIU BA PETROLÍFERU

Atu hare ba dadus mina no informasaun hodi jere rekursu mina, ANP kria ona centru ba dadus ne'ebe integradu no mos *interactive online information display* ho naran sistema database LAFAEK ho nia funsaun atu jere dadus no relatorio sira husi aktividade mina iha TLEA no mos JPDA.

AUTORIZASAUN BA PROSPESAUN NO ASESU

ANP hasai ona aprovasaun rua ba Prospecting Authorizations iha tinan 2014 ba ION GX atu halao 2D multi-client seismic survey iha parte balu iha TLEA no mos iha JPDA. Autorizasaun ida ne'e la fo direitu ba pesoa autorizada atu halo perfurasaun ka hetan direitu atu mana kontratu. Tabela tuir mai ne'e hatudu autorizasaun sira ne'ebe ANP fo sai durante tinan 2014.

Title	Authorised Person	Validity	Purpose
Prospecting Authorisation	Fugro	Six (6) Months	Kyranis Multi Client 3D Seismic Survey
Prospecting Authorisation	CGG Veritas	Six (6) Months	BandaSeis IV – 2D Broadband Seismic Survey over the Timor Leste Offshore Area
Prospecting Authorisation	ION GX	Six (6) Months	WestraliaSPAN 2D Seismic Multi clients survey over the JPDA
Prospecting Authorisation	ION GX	Six (6) Months	WestraliaSPAN 2D Seismic Multi clients survey over the Timor Leste Offshore Area

TABLE 3: AUTORIZASAUN SIRA NE'EBE FO SAI IHA TINAN 2014

APROVASAUN NO ASEITASAUN

	Submission type	Assessment Outcome
1. Health, Safety and Environment	Transocean Jack Bates Vessel Safety Case and Bridging Document	Acceptance granted
	Transocean Jack Bates Well Test Safety Case	Acceptance granted
	Glassdowr Diving Safety Management Plan	Acceptance granted
	MOS Frontier Vessel Safety Case and Bridging Document	Acceptance granted
	Transocean Legend Vessel Safety Case	Acceptance granted
	Bayu-Undan (BU) Construction and Installation Safety Case Addendum	Acceptance granted
	Bayu-Undan 5 yearly review of Operation Safety Case	In progress
	Seven Eagle Construction and Installation Vessel Safety Case	Acceptance granted
	BU Phase 3 drilling Environmental Management Plan (EMP)	Acceptance granted
	BU Phase 3 Development Oil Spill Contingency Plan	Approval granted
	Revised BU Operations Environmental Management Plan	Acceptance granted
	BU Phase 3 Construction, Installation, and Commissioning EMP	Acceptance granted
	Kitan 6 and Kitan South 1 Drilling EMP	Acceptance granted
	Kitan Operation OSCP	Approval granted
	Flaring application for Bayu Undan	Approval granted
	Flaring application for Kitan	Approval granted
	Kitan 6 suspension program	Approval granted
	Kitan South 1 temporary abandonment program	Approval granted
	BU DS01 application to drill and well program	Approval granted
2. Development and Production	BUDS01 Completion program	Approval granted
	Kitan 3ST 1 Application to drill and well program	Approval granted
	BUDS01 well testing program	Approval granted
	BUDS01 well suspension program	Approval granted
	BUDS02 well program	Approval granted
	BUDS02 well completion program	Approval granted

TABLE 4: APROVASAUN SIRA NE'EBE FO SAI IHA TINAN 2014

INSPESAUN, AUDITORIA NO OBSERVA SAUN



Ba asuntu JPDA, Interim Petroleum Mining Code (IPMC), Petroleum Mining Code (PMC) no mos JPDA interim Regulations ne'ebé kria ona tuir Artigu 37 iha IPMC fo base ba ANP atu halo inspesaun, supervizaun, monitorizasaun no mos aprovasaun ba atividade mina sira iha Bayu Undan no mos Kitan.

Kuadru hirak ne'e fo dalan atu operador mina sira hala'o atividade mina tuir rekerementus.

INSPECTION				
				NUMBER OF FINDINGS
DIR.	TITLE	LOCATION	SCHEDULE	
Health, Safety and Environment	Annual HSE Inspection to Kitan Facility	Glas Dowr-FPSO	12- 15 May-14	31
	HSE Inspection to against Safety Case and EMP	MODU Jack Bates/ Darwin, Australia	12 - 13 Sept-14	39
	Follow-up Inspection /CAP	MODU Jack Bates /Kitan	06 - 08 Nov-14	2
	Vessel HSE Inspection	Swiber Anne Christine/	06 - Nov-14	11
	Follow-up Inspection/CAP	Glas Dowr-FPSO/Kitan	19 - 21 Nov-14	13
	Vessel HSE Inspection	Sea Victor/ Dili Port	22-Dec-14	7
	AIM Inspection	BU Facility/BU Offshore	20-23 May-14	28
	AIM Inspection	BU Onshore Office/ Perth,	28- 30 May-14	
	HSE Inspection against Safety Case and	MODU Transocean	13- 15 Aug-14	16
	HSE Inspection against Safety Case	ASV MOS Frontier/BU	20-22 Aug-14	20
	HSE Vessel Inspection Vessel	Seven Eagle/Singapore	27- 29 Aug-14	11
	Annual HSE Inspection to Bayu Undan	Bu Facility (CPP &	10-14 Dec-14	30

INSPECTION				
Development and Production	DLNG Metering System inspection	Darwin	17-21 Nov 14	8
	Kitan Metering system follow up inspection	Offshore Kitan	1-6 Oct 14	7
	Process inspection follow up	Offshore Bayu Undan	31 Jul – 4 Aug 14	41
	Process inspection follow up	Offshore Kitan	22-29 Oct 14	31
	Maintenance inspection	Offshore Kitan	7-12 May 14	
	Maintenance follow up inspection		22-29 Oct 14	
	Drilling Rig Inspection	Broome, Aust.	14-15 Aug 14	-
		Offshore Bayu	31 Jul – 4 Aug 14	41

TABLE 5: ATIVIDADE INSPESAUN IHA JPDA IHA TINAN 2014

AUDIT				
DIR.	TITLE	PERFORMED BY	AUDIT YEAR	REPORT STATUS
Commercial	PSC JPDA 03-12 Agreed Upon Procedure (Earns & Young	2014	Issued
	PSC JPDA 03-13 Agreed Upon Procedure (Earns & Young	2014	Issued
	PSC JPDA 06 -105 Integrated Audit program	Selected Firm	2014	Ongoing
	PSC JPDA 03-19 Review	ANP	2014	Issued
	PSC JPDA 03-20 Review	ANP	2014	Issued
	PSC JPDA 06-101(A) Review	ANP	2014	Ongoing
	PSC JPDA 06-103 Review	ANP	2014	Issued
	PSC TLEA S-06-04 Review	ANP	2014	Ongoing

TABLE 6: ATIVIDADE AUDITORIA IHA JPDA IHA TINAN 2014

OBSERVATION			
DIR.	TITLE	LOCATION	SCHEDULE
Development and Production	CTS maintenance and upgrade	Offshore	15-20 January 2014
			11 – 17 August 2014
			24-31 March 2014
			30 Oct. – 2 Nov 2014
	Re-verification of Export gas Meters	Offshore	10-14 April 2014
			4-8 December 2014
	Kitan Master Meter Re-calibration	France	15 September 2014

TABLE 7: ATIVIDADE OBSERVASAUN IHA JPDA IHA TINAN 2014



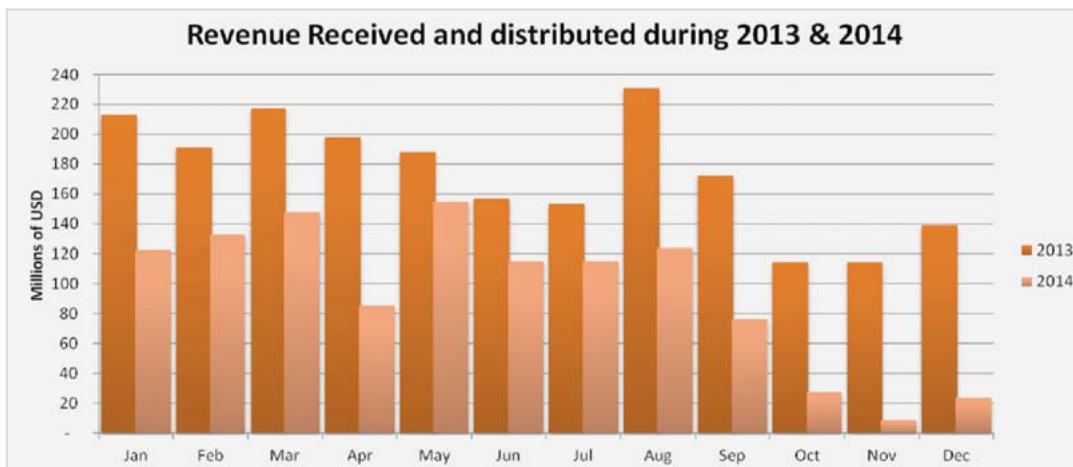
FIGURE 4: EKIPA METERING HUSI ANP HALO WITNESSING BA KALIBRASAUN BA *ULTRASONIC METER*

NOTICES NO NON COMPLIANCE

ANP fo sai *Non compliance notice* kuandu ANP iha evidensia validu katak operador sira kontra rekerementus legal ne'ebé vigoa iha JPDA. Iha fulan Agustu 2014, ANP fo sai *Non compliance notice* ba ConocoPhillips 03-12 tamba hodi tama mai JPDA ró ahi ba akomodasaun antes simu autorizasaun husi ANP.

DISTRIBUSAUN RENDEMENTU

ANP mak responsabiliza atu jere rendementu no halo distribusaun hodi governu rua nia naran. ANP koleta receitas husi produtu mina sira iha JPDA no halo distribusaun fulan- fulan.



GRAPH 17: RENDEMENTU SIMU DURANTE TINAN 2013 – 2014

Grafika iha leten fo sumariu ona ba rendementu koleta no distribui iha tinan 2014. Total kolesaun rendementu iha tinan 2014 menus liu tinan 2013 ho razaun folin mina tun no mos redusaun iha produsaun mina. Total rendementu iha tinan 2014 mak hamutuk USD milliaun 1,133, iha tinan 2013 total rendementu hamutuk USD millaun 2,088. Ne'e hatudu katak iha redusaun hamutuk 46% iha tinan 2014 kompara ba tinan 2013.

Petroleum Revenue Receipts and Distribution from Bayu-Undan and Kitan in 2013 & 2014				
	2013	2014	increase/decrease	
Opening Balance	\$ 50,131,905.15	\$ 64,891,493.63		
Revenue Received YTD	\$ 2,088,389,138.05	\$ 1,133,610,094.31	-\$	954,779,043.74
Other Income	\$ 25,423.24	\$ 27,786.33	\$	2,363.09
Related expenses				-
Bank Charges	-\$ 1960.50	-\$ 1,834.09	-\$	126.41
Net Revenue YTD	\$ 2,138,544,505.94	\$ 1,198,527,540.18	-\$	940,016,965.76
Revenue Distribution YTD				
Timor Leste	\$ 1,866,287,711.09	\$ 1,057,537,604.26	-\$	808,750,106.83
Australia	\$ 207,365,301.23	\$ 117,504,178.25	-\$	89,861,122.98
Closing Balance	\$ 64,891,493.63	\$ 23,485,757.67	-\$	41,405,735.96

* Note: Other Income refers to Term Deposit Interest and Interest on late payments

TABLE 8: RENDEMENTU NO DISTRIBUSAUN HUSI BAYU-UNDAN NO KITAN IHA TINAN 2013 & 2014

PROJETU KONTEUDU LOKAL APROVADU BIBLIOTEKA NASIONAL

Projeitu biblioteka nasional mak projeitu konteudu Local ida mai husi dezemvolvimento kampu Kitan.

Kria ona steering committee no grupu servisu ne'ebe dedikadu husi ministeriu turismu, secretaria de estudu ba arte no kultura, ANP no Eni atu planu no ezekuta projeitu ne'e.

Iha tinan 2014, konsetu dezenu preliminaria ida hetan konsiderasaun husi steering committee. Konseitu ne'e hetan aprovasaun ho mundansas minor, sei halo fali konseitu detallu liu tan atu prepara ba konstrusaun.

PROJETU HORTIKULTURA

Projeitu hortikultura hanesan kontinuasaun husi programa Horticulture Value Chain atu introdus tekniku kuda modo modernu no green house no mos sistem irigasaun iha komunidade Sarin and Liurai iha distritu Aileu. Projeitu ida ne'e implementa husi USAID ho kolaborasaun ho Bayu Undan joint venture, ministerio Agrikultura no mos ANP. Iha tinan 2014, ANP no parseiru sira asina ona Memorandum of Understanding to offerese USD 500,000 husi Bayu Undan para habelar projeitu ne'e ba Ermera (komunidade tolu), Liquica (komunidade hat) no Bobonaro (komunidade tolu).



FIGURE 5: PROJETU HORTIKULTURA HUSI BAYU UNDAN

PROGRAMA GRADUATE INTERNSHIP (GIP)

ConocoPhillips mak implementa Programa ne'e husi projeitu Bayu Undan. objetivu hisi program ne'e mak atu suporta Timoroan sira atu dezenvolve sira nia matenek no prepara kompete ba hetan servisu. programa ne'e hala'o tuir faze rua; programa fundasaun ba fulan 6 no internship ba fulan 12.



FIGURE 6: SEREMONIA BA PROGRAMA GIP IHA TIMOR PLAZA, DILI

ConocoPhillips hili graduadu nain 5 atu hola parte iha prgrama ne'e. faze internship sei komesa iha fulan Abril 2015. Programa ne'e sei fokus iha area; engineria kimika, egineraria petroleu, no engeineria meio ambiental.

PROGRAMA BOLSA ESTUDU SERN-FULBRIGHT

Programa bolsa estudu SERN - Full-Bright Scholarship mak inisiativu ida husi sekretaria de estado ba rekursus natural iha governu anterior atu oferese bolsa de estudu iha setor mina no gasudutu ba Timoroan sira atu kontinua sira nia estudu iha rai liur. Estudante balu remata ona sira nia estudu no fila fali mai Timor-Leste.

ANP no ninia parseiru sira planu atu kontinua programa ne'e dala ida tan hodi kontinua suporta foinsae Timoroan sira atu hadia sira nia kapabilidade iha rekursu naturais espesialmente iha area mina no gasudutu.

FASILIDADE BA SEISMIC DATA TAPE NO CORE STORAGE

Hola parte husi dezenvolvimento sosial no komitmentu atu hari'i infrastrutura petroleu, Eni Timor-Leste ho ninia parseiru sira kolabora ho MPRM no ANP atu kontribui hari'i fasilidade ba seismic data tape and core storage.

Iha tinan 2014, kria ona steering committee no grupu servisu foun ho reprezentante husi IPG-EP hodi naran MPRM, ANP no mos Eni timor-leste atu halo planeamentu no jere ezekusaun projetu ne'e.

3.2 DOWNSTREAM

JESTAUN SETOR DOWNSTREAM

Dekretu lei numeru no. 20/2008, 19 Junu 2008, kria ANP ho kna'ar atu regula no halo supervisaun atividade downstream iha territory tomak, inklui utilizasaun infraestrutura petrolíferu sira hanesan kadoras, terminal no infraestrutura transporte sira, no mos atividade refinaria sira. Atu atinji objetivu sira ne'e, ANP bele approva regulamentus ba aspeitu tekniku downstream, fo autorizasaun ba entidade privadu sira, individual no entidade legal sira, kria regra administrativu no sansaun wainhira la kumpre ho rekerementus sira ne'e.

KRIA REGULAMENTUS BA DOWNSTREAM

Iha tinan 2014, ANP prepara esbosu regulamentus rua; ida mak *Installation and Operation of Fuel Storage Facility* no ida seluk tan mak *Trading Activity*:regulamentus rua ne'e sidauk hetan aprovasaun. ANP mos iha hela presesu atu finaliza regulamentus ba atividade transportasaun, ne'ebe sei kompleta iha tinan 2015.

MUDANSA BA REGULAMENTUS SIRA

Ho konsiderasaun ba ami nia esperiensia sira no mos dezenvolvimento atividade downstream ne'ebe rapidu iha territory Timor-Leste, iha mudansa utuan ba regulamentus rua ne'ebe approval tia ona. Ida mak, Regulamentus No. 1/2012 kona ba *Administrative Procedures, Requirements And Fees For The Granting, Renewal And Modification Of Downstream Activities' Licenses* no ida seluk tan mak Regulamentus No. 1/2013 kona ba *Installation and Operation of Fuel Filling Station*.mudansa sira iha regulamentus rua ne'e inklui montante osan minimu no masimu ba lisensa downstream no mos rekerementus ba siguransa serbisu no mei ambiental sira.

ANP fiar katak mudansa hirak ne'e sei hadia liu tan implementasaun ba rekerementus ba atividade downstream.

KOOPERASAUN INTER-MINISTERIAL

Suseu ba implementasaun regulamentus downstream persija kooperasaun husi ministeriu relevante sira hotu. Iha 2014, iha sorumtu balu ne'ebe halao ho institusaun relevante governu nian inklui, ministerio Finansas, DNTPSC, SERVE, Autoridade Alfandega, no mos PNTL. Kooperasaun ho intitusau relevante sira ne'e fo vantajen ba desizaun barak iha 2014, inklui;

- ✓ konkordansia husi Autoridade Alfandega hodi prosesu atividade importasaun mina
- ✓ DNTPSC fo rekomndasaun kona ba rai
- ✓ SERVE prepra no submete lista kompania sira
- ✓ Konfirmasaun husi PNTL atu asisti ANP nia inspetor sira bainhira hala'o atividade inspesaun
- ✓ SEMA fahe informasaun kona ba lisensa ambiental ba atividade downstream.

FAHE INFORMASAUN

ANP hamutuk ho APOTIL no Autoridade Alfandega halo sorumtu ho importador mina sira atu fahe informasaun kona ba poder no responsabilidade husi institusaun relevante atu regula atividade importasaun mina.

Sorumtu ne'e fo dalan ba sosializasaun konteudu husi dekretu lei No. 1/2012 ba setor downstream no mos lei sira seluk husi APOTIL no mos Alfandega.

SUPERVSAUN NO MONITORIZASAUN BA ATIVIDADE DOWNSTREAM

LISENSA BA INSTALASAUN NO OPERASAUN ESTASAUN MINA SIRA (FFS)



FIGURE 7: LISensa Dahuluk ba Atividade Downstream

EXISTING INSTALLATIONS NO OPERATION OF FUEL FILLING STATIONS

Existing Installations and Operation of Fuel Filling Stations refere ba estasaun kombustive sira ne'ebe halo operasaun antes regulamentus ba downstream hetan aprovisaun.

Inspetor ba downstream sira halo inspesaun ba fatin 11 (ETO-Dili, Aitula-Dili, E Silva Motor, Mekar Fuel, Ruvic Fuel Dili and Hera, Belak Fuel, Vida Diak Petroleum, Mae da Graca Bebonuk no Raikotu no mos Borala Dili) atu verifika informasaun antes hasain aprovisaun ba fatin operasaun. Husi inspesaun ne'e fatin operasaun 8 deit mak hetan aprovisaun (ETO-Dili, Aitula-Dili, E Silva Motor, Mekar Fuel, Ruvic Fuel Dili and Hera, Vida Diak Petroleum no Mae da Graca Bebonuk). Inspetor dowsntream sira halo fali inspesaun ba project applications on deside atu deit aprovisaun ba projeto 5 (ETO-Dili, Aitula-Dili, E Silva Motor, Mekar Fuel no Ruvic Fuel Dili).

Tabela tuir mai hatudu kompania 5 ho sira nia atividade ne'ebe hetan lisensa ona no selu taxa lisensa ba sira nia atividade .

Licensee	Fee Paid	Type of Activity
AITULA FUEL, Lda	USD 3,100.00	Marketing- Installation & Operation of Fuel Filling
ESPERANÇA TIMOR OAN (ETO), Lda	USD 8,300.00	Marketing- Installation & Operation of Fuel Filling
E SILVA MOTORS TRADING RENTLO, Unipessoal, Lda	USD 1,200.00	Marketing- Installation & Operation of Fuel Filling (Home base)
RUVIC, Unipessoal, Lda	USD 1,200.00	Marketing- Installation & Operation of Fuel Filling
MEKAR FUEL, Unipessoal, Lda	USD 1,225.00	Marketing- Installation & Operation of Fuel Filling

TABLE 9: DOWNSTREAM LICENSE AND FEES IN 2014

LISENSA BA PROJETU INSTALLATION NO OPERATION OF FUEL FILLING STATIONS FOUN

Iha tinan 2014, iha kompania 4 submete sira nia aplikasaun atu konstrui estasaun kombustivel. Kompania sira ne'e mak Arjumar Fuel, Xalila Fuel, East gas Corporation no Timor GAP EP. Wainhira halo inspesaun ba fatin projetu, kompania hirak ne'e hetan aprovisaun atu kontinua sira nia aplikasaun. Maibe, husi availasaun ba documentus kompania 2 deit mak hetan aprovisaun atu halo konstrusaun ba estasaun kombustivel, komapnia 2 ne'e mak Xalila no East gas Corporation.

MONITORZASAUN NO SUPERVISAUN BA KUALIDADE MINA

Inspecto ba downstream sira halo auditoria ba kualidade mina iha tina 2014 ho objetivu atu hare se kompania sira kumpre ho rekerementus regulamentus No. 1/2014 kona ba *Fuel, Biofuel and Lubricant Quality Standard and Specification*. Auditoria ne'e halo ba gazolina no Gazoel iha kompania Pertamina Fuel Storage Facility, TOLL TL Fuel Filling Stations and 68 Petroleum Station. Auditoria ne'e hetan katak iha komponenetes balu ne'e la tuir rekerementus husi regulamentus no ANP husu ona ba kompania sira ne'e atu hola asaun hodi hadia sira nia kualidade mina.



FIGURE 8: ENKONTRU HO ESTASAUN KOMBUSTIVEL 68 PETROLEUM NO ATIVIDADE FOTI SAMPEL BA MINA

SUPERVISAUN BA ATIVIDADE FUEL TRADING

MONITORIZASAUN BA FUEL TRADING



ANP rejistru no fo asistensia ba Fuel Traders nain 25 atu garante katak sira nia atividade la fo impaktu ba ambiente, Saude no Siguransa publiku no mos proteje interes husi konsumedores sira.

FIGURE 9: ATIVIDADE FOTI SAMPLE IHA PORTU TIBAR

KONSUMSAUN MINA IHA TINAN 2014

Maoria produtu mina ne'ebe importa mai Territory Timor-Leste mak Gazolina, Gazoel, Avtur/Jet A1 fuel, LPG no Kerosene (Minarai). Produtu sira ne'e hetan imporsaun husi kompania sira iha Timor-Leste. Figura tuir mai ne'e indika typo de produtu no mos sira nia kuantia no porsentajen baseia ba dadus ne'ebe ANP iha.



GRAPH 18: DISTRIBUSAUN MINA TUIR TYPU

GRAPH 19: ESTATISTIKA IMPORTASAUN MINA IHA 2014

Iha tinan 2014, importasaun gazoel mai Timor-Leste mak hamutuk 82.12%, kompara ba tinan kotuk ne'ebe hamutuk 79% deit. Kuantia Gazoel barak liu mak uza ba eletrisidade (66.40%), tuij fali mak uza ba transportasaun (26.44%) no mos uza ba atividade petrolíferu iha JPDA (7.15%)

(FOTOGRAFIA HUSI CONOCOPHILLIPS JPDA 03-12)



INISIATIVA KORPORATIVA

Hanesan organizasaun Timor nian ne'ebe autonomia, ANP assume obrigasaun atu fahe matenek no esperensia servisu prinsipal ba parseiru relevante sira no mos ba graduadu akademika sira iha Timor laran no mos rai seluk.

Iha tinan 2014, iha krelementu bo'ot iha ANP nia inisiativa atu fahe matenek no esperensia laos deit krelementu iha numeru partisipante maibe habelar mos oportunidade ba disiplina ne'ebe partisipante sir abela hetan benefisiu. Krelementu ne'e mai husi ami nia esperensia no lisau ne'ebe ami hetan husi programa ne'e tinan kotuk ba.

4.1 PROGRAMA GRADUATE INTERNSHIP

Graduadu sira hetan oportunidade iha ANP tuir programa Graduate Internship. Kandidatu ne'ebe susesu hetan oportunidade atu involve no hetan esperensia direitamente husi ANP nia funsionario sira tuir area ida ida. Estudante sira mos hetan oportunidade atu servisu iha projetu balu.

4.2 PROGRAMA UNIVERSITY FINAL YEAR

ANP oferese opotunidade ba estudante sira ne'ebe atu remata sira nia estudu iha universidade hodi hetan informasaun no montor para completa sira nia theze hodi hetan graduasaun. Iha estudante hamutuk nain 5 mak hetan oportunidade iha programa ida ne'e iha tinan 2014.

4.3 PROGRAMA FIELD OF STUDY ENHANCEMENT

Estudante sira ne'ebe hakarak hadia sira nia komprendesaun iha area espesifikamente iha mina no gasudutu bele hetan oportunidade atu estuda kona ba asuntu basiku iha industria mina no gasudutu husi ANP. Iha fatins eluk ANP mos loke programa ida ne'e atu kobre asuntu rekursu umanu, Administrasaun no asuntu jerak corporativu sia seluk tan.

Program Type	Number of students	Area of Interest	University
Graduate Internship Program	3	Drilling and Production	UNPROK 45 and DIT
	3	Health Safety and Environment	UPN Veteran and University of Waikato NZ
	3	Exploration and Acreage Release	DIT
	2	Production Sharing Contract	DIT
	1	Training and Human Resource	IOB
University Final Year Project	1	Information and Technology	AKPRIN Yogyakarta
	2	Drilling and Production	UNPROK 45
	1	Exploration and Acreage Release	UGM, Yogyakarta
	1	Production Sharing Contract	UNPAZ
	1	Commercial	DIT
	4	Commercial	DIT

Field of Study Enhancement Program	2	Drilling and Production	DIT
	3	Corporate Services	DIT
	8	Production Sharing Contract	DIT
	1	Corporate Resource Management	IOB
	1	Training and Human Resources	IOB
	1	Finance	IOB

TABLE 10: PROGRAMA INISIATIVU CORPORATIVA IHA TINAN 2014

4.4 EVENTU PÚBLIKU SIRA

SORUMUTU PÚBLIKU KONA BA ASUNTU PLANU RESPOSTA BA EMERJENSIA

Iha fulan Maio 2014, ANO organiza soruutu ida kona ba Planu Resposta ba Emejensia (ERP). Sorumutu ne'e hala'o ho objetivu atu fahe konyesementu ba parseirus relevante sira hotu kona ba importansia husi ERP ba atividade mina no gasudutu no mos koorenasaun atu resposta ba asuntu emerjensia ne'ebe sei akontese husi atividade mina no gasudutu. Parseirus barak ne'ebe mak atende sorumutu ne'ebe mak instituisaun governu nian hanesan PNTL, Bombeiros, departamentu Meio Ambiente no seluk seluk tan.

VISITA PARLAMENTU BA PLATAFORMA BAYU UNDAN

ANP koordena ho ConocoPhillips hodi membru parlamentu Timor-Leste Komisaun-C ba visita fasilitade produsaun Bayu Undan. Iha visita ne'e membrus parlamentu sira hetan oportunidade atu apresia atividade sira ne'ebe lao hela iha Bayu Undan inklui projeetu manutensaun ba plataforma. Memberus parlamentu Komisaun-C mos iha oportunidade atu dada lia ho Timoroan sira ne'ebe servisu iha Bayu Undan.



FIGURE 10: VISITA HUSI MEMBRU PARLAMENTU BA PLATAFORMA BAYU UNDAN (FOTOGRAFIA HUSI CONOCOPHILLIPS JPDA 03-12)

LIST OF FIGURES

Figure 1: GOLDEN EYE AWARD FOR QUALITY COMMITMENT AND EXCELLENCE	8
Figure 2: KONSULTASAUN PÚBLIKA BA ESBOSU DECRETU LEI AND MODELU FAHE PRODUSAUN	8
Figure 3: FAHE ESPERENSIAENTRE ANP SÁO TOME NO ANP TIMOR-LESTE.....	8
Figure 4: Ekipa metering husi ANP halo witnessing ba kalibrasaun ba <i>Ultrasonic meter</i>	36
Figure 5 Projetu Hortikultura husi Bayu Undan.....	38
Figure 6: Seremonia ba programa GIP iha Timor Plaza, Dili	38
Figure 7: Lisensa Dahuluk ba Atividade Downstream.....	41
Figure 8Enkontru ho estasaun kombustivel 68 Petroleum no Atividade foti sampel ba mina	42
Figure 9 Atividade foti sample iha portu Tibar.....	42
Figure 10: Visita husi membru parlamentu ba plataforma Bayu Undan (fotografia husi ConocoPhillips JPDA 03-12).....	46

LIST OF GRAPHS

Graph 1: Total Produsaun likidu no esportasaun gasudutu iha tinan 2014.....	21
Graph 2: Mina iha kampu Kitan, produsaun gasudutu no gasudutu flared.....	22
Graph 3: Statistik Mensal ba Saude no Siguransa Serbisu JPDA ba tinan 2014	23
Graph 4: 2014 Statistik flaring iha kampu Bayu Undan iha tinan 2014	24
Graph 5: Flaring iha Bayu Undan husi tinan2005 to'o 2014.....	24
Graph 6: Statistik flaring iha kampu Kitan iha tinan 2014 Graph 7: Flaring trend iha Kitan iha tinan	25
Graph 8: Kuantia kondensadu husi Bayu Undan faan ba merkadu	25
Graph 9: Porsentajen komprador kondensadu husi Bayu Undan.....	26
graph 10: Kuantia LPG husi Bayu Undan faan ba merkadu	26
Graph 11: Kuantia LNG husi Bayu Undan faan ba merkadu	27
Graph 12: Kuantia mina husi Kitan faan ba merkadu.....	27
Graph 13: Lalaok kustu peskiza iha JPDA no TLEA	28
Graph 14: Lalaok kustu dezemvolvementu iha JPDA	28
Graph 15: Gastus iha Timor-Leste	29

Graph 16: Timoroan no residensia permanente ne'ebe hetan empregu ba servisu iha JPDA	29
Graph 17: Rendementu simu durante tinan 2013 – 2014	37
Graph 18: Distribusaun mina tuir typu..... Graph 19: Estatistika importasaun mina iha 2014	43

LIST OF TABLES

Table 1: PSCs sira iha JPDA no TLEA	19
Table 2: Sumariu atividade Peskiza ba PSC sira	20
Table 3: Autorizasaun sira ne'ebe fo sai iha tinan 2014	32
Table 4: Aprovasaun sira ne'ebe fo sai iha tinan 2014	33
Table 5: Atividade inspesaun iha JPDA iha tinan 2014	35
Table 6: Atividade Auditoria iha JPDA iha tinan 2014.....	35
Table 7: Atividade Observasaun iha JPDA iha tinan 2014	36
Table 8: Rendementu no distribusaun husi Bayu-Undan no Kitan iha tinan 2013 & 2014	37
Table 9: Downstream License and fees in 2014.....	41
Table 10: Programa inisiativu corporativa iha tinan 2014.....	46