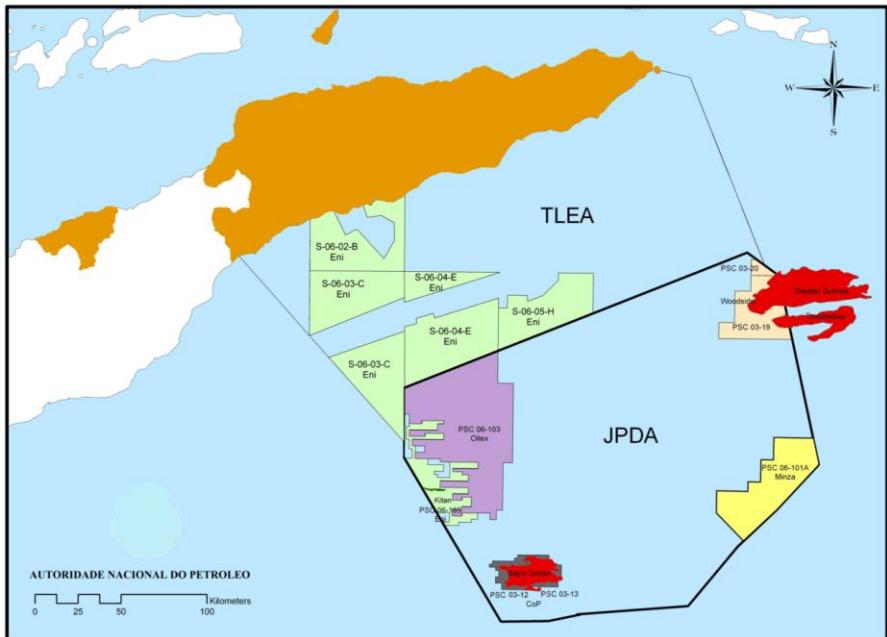


TL-EITI

Timor-Leste
Extractive
Industry
Transparency
Initiative

Contract Areas in TLEA and JPDA 2012



Inisiativa Transparénsia Industria Estrativa
Timor-Leste

Ministério Petróleo no Rekursus Minerais

República Demokrática Timor-Leste

31 Dezembru 2011

LIAN :

TETUN

Da 4

MOORE STEPHENS



INISIATIVA TRANSPARÉNSIA INDÚSTRIA ESTRATIVA TIMOR-LESTE (TL-EITI)

RELATÓRIU INDEPENDENTE REKONSILIASAUN BA TINAN 2011

Dezembru 2012



Relatório ne'e prepara tuir pedidu hosi Multi Stakeholder Working Group ne'ebé responsavel ba Inisiativa Transparénsia Indústria Estrativa iha Timor-Leste (TL-EITI). Vizaun espresa iha relatório ne'e mak sira ne'ebé mai hosi Rekonsiliadór Independente no la iha dalan seluk refleta opiniáun ofisiál Sekretariadu TL-EITI. Relatório ne'e prepara eskluzivamente ba uzu TL-EITI nian no parte sira seluk la bele uza, no la'os mós ba objetivu seluk ne'ebé la'ós sira ne'ebé iha intensaun ba.

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LISTA ABREVIASAUN

BPA	Banking and Payments Authority
CBTL	Central Bank of Timor-Leste
EITI	Extractive Industries Transparency Initiative
ETRS	East Timor Revenue Services
FTP	First Tranche Petroleum
IFAC	International Federation of Accountants
ISRS	International Standards on Related Services
JPDA	Joint Petroleum Development Area
MSWG	Multi-Stakeholder Working Group
NPA	National Petroleum Authority
PSC	Petroleum Sharing Contract
PTA	Petroleum Tax Directorate
TL	Timor-Leste
TLEA	Timor-Leste Exclusive Area
TL-EITI	Timor-Leste Extractive Industries Transparency Initiative
VAT	Value Added Tax
WHT	Withholding Tax

MENSAGEN

Dala ida tan, kongratulasaun ba sira ne'ebé envolve iha TL-EITI.

Ami prodús ona relatório ezesionál TL-EITI rua ba tinan 2010 no 2011. Ne'e aliña liu ho políтика governu nian atu hodi sai kompletamente transparente ho nia povu kona-ba jere Rekursus Naturais nasaun nian.

Ia kleur tan Timor Leste, sei fo sai /publika kontratu no informasaun desagregadu.

Ha'u hatene katak, ba razaun ida ka seluk, la'ós ema hotu-hotu iha hanoin hanesan katak relatório sira daudaun ne'e tenke detallu. Relatório sira daudaun ne'e la iha konsensu tomak hosi TL-MSG nian maibé hetan bensaun hosi maioria TL MSG nian.

Depois ho kuidadu konsidera implikasaun hosi publikasaun relatório detallu ida hanesan ne'e, no ho kuidadu haree ba buat ne'ebé loos no falsu, ha'u to'o ba konkluzaun katak buat ne'ebé loos boot liu duke buat falsu, ne'e duni nu'udar Pontu fokal TL MSG nian ha'u husu atu publikasaun ba relatório 2010 no 2011 ne'ebé aseita ona hosi maioria MSG-TL nian.

Informasaun sira ne'e valor tebes no iha ona ema sira nia liman kona-ba osan hira mak sira nia rekursu lori mai nasaun, ez. 2008-billiaun \$US2.5, 2009-billiaun \$US1.7, 2010-billiaun \$US2.1 no 2011-billiaun \$US3.4.

Relatório detallu ida hanesan ne'e populasaun sei fó konfiansa ba sira nia Governu ne'ebé bele tradús ba instabilidade nasaun ida nian. Nu'udar nasaun pós konflitu ida, Timor-Leste tenke foti medida sira hodi asegura estabilidade, nune'e nasaun bele sente dezenvolvimentu ekonómiku. Relatório sira ne'e iha sira nia dalan rasik ne'e'bé sei kontribui ba estabilidade iha ita nia nasaun.

Dala ida tan kongratulasaun ba hotu-hotu



Alfredo Pires

Alfredo Pires
Ministro petróleo no Rekursus Minerais

SUMÁRIU EZEKUTIVU

Rekonsiliaisaun Datoluk Inisiativu Transparénsia Indústria Estratívu Timor-Leste nian kobre períodu 1 Janeiru to'o 31 Dezembru 2011, hala'o hosi Moore Stephens tui ami-nia Kontratu Servisu datadu 30 Abril 2012 no hanesan aprova ona hosi Multi Stakeholder Working Group.

Obrigasaun ne'e konstitui hosi rekonsiliaisaun detalladu ida hosi pagamentu sira ne'ebé halo no deklara ona hosi kompañia Mina & Gás no ba dadus rendimentu ne'ebé fornece hosi entidade no Ajénsia oioin Governu Timor-Leste nian.

Objetivu prinsipál hosi ezersísiu rekonsiliaisaun mak atu tulun Governu Timor-Leste no stakeholder relevante sira hodi determina kontribuisaun ne'ebé setór Mina no Gás halo hela ba nasau nia dezenvolvimentu ekonómiku no sosiál no ida-ne'e hodi hadi'a transparénsia no responsabilidade iha setór estrativa rekursus naturais.

Deskoberta prinsipál sira ne'ebé mai hosi servisu rekonsiliaisaun

Deskoberta prinsipál resulta hosi ami-nia servisu mak hanesan tuir mai ne'e:

1. Kompañia mina sira hotu no Ajénsia Governu sira hotu uza ona formatu relatorio ba ezersísiu rekonsiliaisaun 2011 nian. Iha totál, kompañia Mina & Gás 20 no Ajénsia governu nian 3 inklui tiha ona iha scope rekonsiliaisaun.
2. Diferensa totál entre pagamentu ne'ebé deklara ona hosi kompañia mina no Ajénsia governu nian ne'ebé simu pagamentu sira ne'e durante 2011, molok ami-nia servisu rekonsiliaisaun, ho montante to'o **USD (4,244,840)**, hanesan tuir mai ne'e:

	Kompañia (US\$)	Governu (US\$)	Diferensa (US\$)	%
Pagamentu totál deklaradu	3,436,243,803	3,440,488,623	(4,244,820)	-0.1%

3. Depois hosi ami-nia servisu rekonsiliaisaun, ami bele ajusta deskripánsia sira hotu kona-ba deklarasau ne'ebé halo hosi kompañia no ne'ebé halo hosi Ajénsia governu nian:

	Kompañia (US\$)	Governu (US\$)	Diferensa (US\$)	%
Pagamentu totál deklaradu	3,453,285,817	3,453,285,817	-	-

Tipu ajustamento sira ne'ebé halo ona durante ami-nia servisu rekonsiliaisaun, hamutuk ho sira-nia valór detalladu iha sesaun 4.3 relatório ne'e.

4. Ami halo iha tabela kraik ne'e sumáriu ida kona-ba montante ne'ebé deklara ona hosi kompañia estrativa sira iha ezersísiu rekonsiliaisaun nia rohan.

Nú.	Kompañia	Kompañia (US\$)	Governu (US\$)	Diferensa (US\$)
1	ConocoPhillips (03-12) Pty Ltd	1,086,543,694	1,086,543,694	-
2	ConocoPhillips JPDA Pty Ltd	468,673,216	468,673,216	-
3	ConocoPhillips (Timor Sea) Pty Ltd	242,981,979	242,981,979	-
4	ConocoPhillips (03-13) Pty Ltd	164,037,863	164,037,863	-
5	ConocoPhillips (Emet) Pty Ltd	28,763,272	28,763,272	-
6	ConocoPhillips (03-19) Pty Ltd	16,674	16,674	-
7	Eni JPDA 03-103 Limited	349,496,298	349,496,298	-
8	Eni JPDA 06-105 Pty Ltd	49,587,120	49,587,120	-
9	Eni Timor Leste SpA	2,185,035	2,185,035	-
10	Santos	365,391,369	365,391,369	-
11	Impex Sahul	386,287,273	386,287,273	-
12	Tokyo Timor Sea Resources	290,213,987	290,213,987	-
13	Woodside Petroleum	607,763	607,763	-
14	Minza Oil & Gas	91,746	91,746	-
15	Petronas	107	107	-
16	Oilex	417,407	417,407	-
17	Reliance Exploration & Production	3,563,379	3,563,379	-
18	Talisman	6,419,484	6,419,484	-
19	Japan Energy E and P	29,751	29,751	-
20	AusAid	7,978,400	7,978,400	-
Total		3,453,285,817	3,453,285,817	-

5. Ami tau iha tabela kraik ne'e sumáriu pagamentu sira deklara ona liuhosi impostu iha ezersísiu rekonsiliaisaun nia rohan.

Nú.	Fonte Rendimentu	Kompaña (US\$)	Governu (US\$)	Diferensa (US\$)
	Petroleum Tax Directorate	1,319,808,422	1,319,808,422	-
1	Income tax	659,025,791	659,025,791	-
2	Additional Profits Tax/Supplemental Profit Tax	569,338,573	569,338,573	-
3	Branch Profits Tax	-	-	-
4	VAT	16,196,460	16,196,460	-
5	Withholding Tax	16,185,154	16,185,154	-
6	Wages Tax	7,399,504	7,399,504	-
7	Penalty / Interest	51,662,940	51,662,940	-
8	Other Payments	-	-	-
	National Petroleum Authority	2,125,498,995	2,125,498,995	-
9	FTP - Condensate/Crude Oil	119,655,237	119,655,237	-
10	FTP - Liquefied Petroleum Gas	35,015,765	35,015,765	-
11	FTP - Gas	83,102,923	83,102,923	-
12	Profit oil & gas payments	1,883,696,070	1,883,696,070	-
13	JPDA - Application Fee	5,000	5,000	-
14	JPDA - Seismic Data Fee	-	-	-
15	JPDA - Development Fee	3,064,000	3,064,000	-
16	JPDA - Contract Service Fee	960,000	960,000	-
17	TL Exclusive Area - Application Fee	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-
	Central Bank of Timor-Leste	7,978,400	7,978,400	-
19	TL Exclusive Area - License Fee/Surface Fee	7,978,400	7,978,400	-
	Total	3,453,285,817	3,453,285,817	-

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1. INTRODUSAUN

1.1 Inisiativa Transparénsia Indústria Estrativa (EITI)

1.1.1 Harii

Inisiativa Transparénsia Indústria Estrativa (EITI) fó-sai dahuluk iha Sorumutuk Mundial kona-ba Dezenvolvimentu Sustentavel iha Johannesburg tinan 2002 (the 'Earth Summit 2002'), no ofisialmente lansa iha Londres iha 2003. Ida-ne'e harii ho rekoñesimentu katak, bainhira mina, gás no minerál bele tulun hodi hasa'e padraun moris iha mundu tomak, iha nasaun sira ne'ebé rekursus sira-ne'e la jere ho apropiadu, bele hamosu korrupsaun no konflitu no, ba ema barak, kualidade moris ne'ebé tuun loos.

Nune'e, inisiativa ne'e nia intensaun mak atu hadi'a transparénsia liuhosi kompañia iha setór Mineráis publíka sira nia pagamentu impostu no Ajensia / governamentál sira mos fó sai/publíka montante ne'ebé simu ona hosi kompañia sira ne'e. Nune'e, EITI promove governasaun ne'ebé di'ak liu-liu iha nasaun sira ne'ebé riku ho mina, gás no rekursus minerál, no buka hodi hatun risku diversaun ka uza fundu ne'ebé la loos ne'ebé hamosu liuhosi dezenvolve indústria estrativa nasaun ida nian. Ida ne'e funsiona liuhosi governu sira nia kooperasaun hamutuk, kompañia setór privadu, grupu sosiedade sivil, investedór no organizasaun internasional.

Iha estrutura formál ida ba simu nasaun sira tama ba EITI, ne'ebé governu sira hakarak hetan membru tenke halo tuir rekezitu lima:

1. Rekere atu governu hasai deklasaun públiku ida ne'ebé klaru kona-ba nia intensaun hodi implementa EITI;
2. Rekere atu governu iha kompromisu hodi servisu ho sosiedade sivíl no kompañia Mina sira iha implementasaun EITI;
3. Rekere governu hodi nomeia ema senior ida hodi lidera iha implementasaun EITI;
4. Rekere governu hodi estabelese Multi Stakeholder Working Group hodi hamatan/ haree prosesu implementasaun EITI; no
5. MSWG, halao konsultasaun ho xave stakeholder EITI nian, tenke aseita no publíka tomak planu servisu (work plan), konstitui alvu sira ne'ebé bele sukat,no tempu ba implementasaun no inkorpora avaliasaun ba aumenta koñesimentu (Capacity Building).

Bainhira simu ona nu'udar kandidatu ba EITI nian, nasaun ne'e tuirmai servisu hodi sai nasaun kumpridor EITI. Ne'e envolve nomeasaun ba administradór ida ne'ebé "bele fiar, independente", no fó sai no disemina informasaun kona-ba kompañia estrativa nia pagamentu mina, gás no Mineráis ba governu tuir padraun (sujeta ba seque/pagamentu sira ne'ebé tau hamutuk iha prosesu hodi asegura katak informasaun ne'e kompriensivu, bele kompriende no atuál). Nasaun kandidatu sira fó tempu razoavel ida (baibain fulan tolunulu) hodi bele sai kumpridor ho padraun EITI nian

Ikus-ikus ne'e, 62 kompañia mina, gás no Mineráls ne'ebé boot tebes mak apoiu no ativa partisipa iha prosesu EITI, liuhosi komitmentu internasional no asosiasaun indústria nian. Liután hosi ne'e, EITI manán tiha ona apoiu hosi instituisaun investimentu globál liu 80 , jere hamutuk liu hosi dolár Amerikanu (US) billaun 16.

1.1.2 Prinsípiu jerál

EITI estabelese padraun internasional ida hodi fo posivel ba kompañia atu publika kona-ba hira mak sira selu no governu sira hodi fó-sai/publika kona-ba hira mak sira simu.

Ema billaun 3.5 moris iha NASAUN SIRA NE'EBÉ RIKU iha mina, gás no minerál. Ho governasaun ne'ebé di'ak, esplorasaun rekursus sira-ne'e bele hamosu rendimento ne'ebé boot hodi hasa'e kresimentu no redus kiak. Maibé, bainhira governasaun fraku, bele rezulta iha kiak, korrupsaun, no konflitu. EITI hakarak haforsa governasaun liuhosi hadi'a transparénsia no akontabilidade iha setór estrativa.

Objetivu hosi inisiativa mak atu enkoraja governasaun ne'ebé di'ak iha NASAUN SIRA NE'EBÉ RIKU iha rekursus liuhosi verifikasi saun no publikasaun kona-ba pagamentu kompañia nian no rendimento governu nian hosi mina, gás no Minerál.

EITI nu'udar koligasaun entre governu, kompañia Mina, grupu sosiedade sivil, investidór no organizasaun internasional. Iha 2005, EITI hala'o prosesu konsultasaun ne'ebé luan no ezaustivu hodi halo mapamentu futuru inisiativu nian. Ne'e hala'o hosi Grupu Asesoria Internasional (IAG), ne'ebé prodús relatório ida konstitui estrutura governasaun EITI nian, metodolojia ne'ebé aprova ona no diresaun futuru nian.

EITI iha nia Metodolojia ida ne'ebé forte no fleksivel ne'ebé asegura padraun globál ida mantein liuhosi implementasaun hosi NASAUN SIRA NE'EBÉ DIFERENTE.. Konsellu EITI nian no Sekretariadu Internasional mak sai nu'udar garantór metodolojia ne'e. implementasaun ne'e rasik, sei sai nu'udar responsabilidade kada NASAUN SIRA NE'EBÉ. EITI, iha rede ida, nu'udar padraun dezenvolvidu internasional ida ne'ebé promove transparénsia rendimento iha nível lokál.

EITI nia Livru referensia (Source Book) fornese matadalan ilustrativu hodi tulun NASAUN SIRA NE'EBÉ hakarak hodi implementa inisiativa, no mos ba kompañia no stakeholder seluk ne'ebé hakarak apoiu atu implementa. Regra EITI ne'e, inklui liña matadalan validasaun nian, estabelese ona metodolojia ne'e duni NASAUN SIRA NE'EBÉ presiza halo tuir hodi sai kumpridor ho EITI.

1.1.3 Vantajen

Implementasaun EITI bele fornese benefísiu ne'ebé ho eskalaun boot:

- NASAUN SIRA NE'EBÉ RIKU iha Rekursus Naturais hanesan mina, gás no minerál iha tendénsia ida hodi ekonomikamente sei fraku, iha insidénsia konflitu ida ne'ebé aas liu, no sofre hosi governasaun ne'ebé aat. Efeitu sira hanesan ne'e la bele evita no espera katak liuhosi enkoraja transparénsia ne'ebé boot liu iha NASAUN SIRA NE'EBÉ.

sira ne'ebé riku iha rekursus sira-ne'e, impaktu negativu potensiál balu bele ultrapasa.

- Benefísiu ba nasaun sira ne'ebé implementa inklui atu hadia klima investimentu ne'ebé di'ak liuhosi hatudu sinál klaru ida ba investedór no instituisaun finanseiru internasional sira katak governu nia komitmentu ba transparénsia ne'e boot liu. EITI mós tulun atu haforsa akontabilidade no boa governasaun, nune'e mós promove estabilidade ekonómika no política. Ida-ne'e, iha retornu, bele kontribui ba prevensaun konflitu bazeia ba atividade setór mina, Mineráis no gás.
- Benefísiu ba kompañia no investedór konsentra ba iha ultrapasa risku política no reputasaun. Instabilidade política ne'ebé kauza governasaun ne'ebé fo'er nu'udar ameasa klaru ida ba investimentu. Iha indústria estrativa nian, ne'ebé investimentu nu'udar kapitál-intensivu no dependente ba estabilidade tempu naruk nian bele hamosu retornu, hamenus instabilidade hanesan ne'e sai benefisiál ba negósiu. Transparénsia pagamentu sira ne'ebé halo ba governu ida bele mós tulun hodi hatudu kontribuisaun ne'ebé sira-nia investimentu halo ba nasaun.
- Benefísiu ba sosiedade sivil mai hosi aumenta montante informasaun iha espasu públiku kona-ba rendimento sira ne'ebé governu jere hodi sidadaun sira-nia naran, liuhosi ne'e, halo governu akontavel liután.

1.1.4 Implementasaun Nasional

Atu sai hanesan kandidatu EITI, nasaun aplikante tenke halo tuir rekezitu lima ne'e. Bainhira halo tuir ona, implementasaun EITI envolve atividade eskalaun ida hodi haforsa transparénsia rendimento hosi Rekursus Naturais. Atividade sira-ne'e dokumentadu nu'udar parte hosi nasaun sira-nia planu asaun.

Atu sai-no nafatin- hanesan estatutu nu'udar kandidatu, ka hodi mantein kumpridor EITI, nasaun tenke halo kompletu prosesu validasaun EITI nian. Validasaun nu'udar norma internasional ida, nu'udar elementu fundamental EITI nian. Ne'e fo permite ba avaliaisaun independente ida ba progresu ne'ebé halo ona hosi nasaun sira ne'ebé implementa liga ho EITI, no ba medida ne'ebé sira tenke adota hodi dezenvolve lalais no ho posivel susesu. Avaliaisaun ne'e hala'o hosi revizór independente ida, tuir metodolojia ne'ebé determina ona iha matadalan EITI nian. Konsellu Administrativu EITI superviziona prosesu validasaun no revee relatórioi validasaun.

Se, iha avaliaisaun Konsellu Internasional EITI nian, nasaun ida halo tuir kritériu validasaun sira hotu, nasaun ne'e sei hetan rekoñesimentu nu'udar kumpridor duni ba rekezitu EITI nian. Se karik Relatórioi validasaun hatudu katak nasaun ida halo duni progresu maibé la kumpri kritériu EITI nian hotu, nasaun ne'e sei nafatin nu'udar kandidatu. Bainhira validasaun la hatudu progresu signifikativu ruma, Konsellu Internasional EITI nian sei kansela/ hasai tiha estatutu kandidatu nasaun ne'e nian. Timor-Leste mos nu'udar nasaun kumpridór EITI nian. .

1.2 EITI ihaTimor-Leste

1.2.1 Implementasaun EITI ihaTimor-Leste

Hahú hosi Juñu 2003, Governu Timor-Leste deklara ho klaru nia komitmentu hodi implementa EITI. Iha meadu 2006, Governu Timor-Leste konvida sosiedade sivil no kompañia mina hodi nomea sira-nia reprezentante hodi harii Multi Stakeholder Working Group (MSWG). Sorumutuk dahuluk MSWG nian hala'o iha Dili 15 Maiu 2007, atu garante katak Timor-Leste halo tuir ona rekezitu ida hosi rekezitu EITI nian hodi sai nu'udar kandidatu..Timor-Leste nia governu foin eleitu kontinua servisu kona-ba prosesu EITI nian, no depois tinan ida ne'e finaliza ona Planu Servisu Timor-Leste nian, nune'e mós aseita ona Termu Referénsia ba MSWG nian. Depois prosesu ne'e kompletu no submissaun ba Konsellu EITI nian kona-ba dokumentu ne'ebé rekere, Timor-Leste hetan ona admisaun nu'udar kandidatura iha 22 fulan-Fevereiru 2008.

Liuhosi publikasaun no diseminasaun relatório dahluk EITI iha Dezembru 2009, Timor-Leste completa ona rekerementu finál ba validasaun ne'ebé aliña ho Planu Servisu TL-EITI nian.

Iha 6 Abril 2010 MSWG aprova relatório finál validasaun nian, ne'ebé fó-sai katak Timor-Leste kumpri ho rekezitu hotu. Konsellu EITI nian hahún ba ne'e dezigna Timor-Leste nu'udar nasaun kumpridór iha 1 Julu 2010, nasaun dahuluk iha Sudeste Aziátku ne'ebé konsege hetan estatutu "kumpridór" no nasaun kumpridór datoluk EITI nian iha mundu. Timor-Leste presiza hetan ninia revalidasaun estatutu iha Juñu 2015

1.2.2 Governasaun EITI ihaTimor-Leste

Iha 24 Agostu 2007, Sekretariadu EITI nian establese liuhosi komitmentu hosi MSWG. Sekretáriu Estadu Rekursus Naturais hetan dezignasaun nu'udar pontu fokál ba prosesu EITI nian iha Timor-Leste. Sekretáriu Estadu Rekursus Naturais xefia MSWG. MSWG kompostu hosi membru sira tuirmai ne'e:

- Sekretáriu Estadu Rekursus Naturais (Pontu Fokal);
- Reprezentante na'in rua (2) hosi Ministériu Finansas;
- Reprezentante hosi Autoridade Bankária no Pagamentu (BPA);
- Reprezentante na'in rua (2) hosi Sekretáriu Estadu Rekursus Naturais;
- Reprezentante na'in tolu (3) hosi Sosiedade Sivil; no
- Reprezentante na'in tolu (3) hosi kompañia mina.

MSWG dedikadu ba estratéjia EITI nian hotu, iha política no estratéjia, no ba supervizaun implementasaun prosesu EITI nian, nune'e mós avaliaisaun ba nia impaktu kona-ba dezenvolvimentu sustentavel no hamenus kiak. Komisaun ne'e iha estrutura tripartidu inklui reprezentante hosi governu, setór privadu no sosiedade sivil.

Koodenadór Nasional EITI hetan dezignasaun hodi jere Sekretariadu EITI nian. Sekretariadu responsabiliza implementasaun ba desizaun sira ne'ebé halo hosi

MSWG, no loron ba loron hala'o atividade ba prosesu implementasaun EITI nian iha Timor-Leste.

1.3 Kontestu nacionál setór mina iha Timor-Leste

Setór petróleu Timor-Leste nian iha jurisdisaun diferente rua ho rejime legál no fiskál ne'ebé relevante; Área Dezenvolvimentu Petróleu konjunta (JPDA), ne'ebé Austrália no Timor-Leste jere hamutuk no Área Eskluzivu Timor-Leste (TLEA) no projesau rai-maran nian.

Autoridade Nasional do Petróleo (ANP), ne'ebé estabelese liuhosi Dekretu Lei nu. 20/2008, nu'udar instituisaun ofisiál ne'ebé administra atividade petróleu nian iha jurisdisaun rua ne'e (JPDA no TLEA).

Timor-Leste benefisia hosi espolitasaun komersiu rekursus mina-rai iha Área Dezenvolvimentu Petróleu Konjunta (JPDA) iha Tasi Timor, ne'ebé fahe ho Austrália. Austrália no Timor-Leste iha tratadu tolú entre sira ne'ebé governa ba atividade marítima iha Tasi Timor. Tratadu kona-ba Atividade Marítima iha Tasi Timor, ne'ebé tama iha vigór iha 23 fulan-Fevereiru 2007, hasees tiha kestaun kona-ba baliza tasi no jurisdisaun entre nasaun rua ne'e. Tratadu ne'e fó dalan ba esplorasaun no espolitasaun rekursus petróleu iha JPDA ba benefísiu nasaun rua nian.

Rendimento Mina no gás mosu iha 2005 nu'udar projeto sira ne'ebé boot liu iha Área Dezenvolvimentu Petróleu Konjunta (JPDA) ne'ebé Timor-Leste fahe ho Austrália la'o daudaun hela. Governu Timor-Leste estabelese Fundu Petroleum iha 2005 hodi fasilita uzu sustentavel ba rendimento sira-ne'e iha tempu naruk. Osan Fundu Petróleu nian to'o ona dolar Amerikanu billaun \$6.9 iha 2010.

2. OBJETIVU NO SCOPE ENVOLVIMENTU

2.1 Objetivu envolvimentu

Objetivu hosi envolvimentu ne'e atu hala'o rekonsiliaisaun detallu ida kona-ba pagamentu ne'ebé relevantes halo hosi kompañia mina no gás no dadus rendimentu ne'ebé fornese hosi Ajénsia governu Timor-Leste nian ho nia scope ne'ebé define ona hosi MSWG, atu hodi prodús no halo disponivel dadus sira kona-ba rendimentu sira ne'ebé hetan iha 2011 hosi indústria mina iha Timor-Leste. Espesifikamente, responsabilidade prinsipál hala'o hodi hetan objetivu ne'e inklui:

- Revizaun ida ba dokumentasaun ne'ebé prepara ona hosi Sekretariadu EITI, hanesan a lista hotu kompañia mina ne'ebé envolve iha ezersísiu rekonsiliaisaun, fluksu rendimentu no impostu, no formatu relatóriu;
- Revizaun ida ba formatu relatóriu ne'ebé prepara ona hosi Sekretariadu Tékniku hodi asegura kumprimentu ho regulamentu sira ne'ebé prevalese iha Timor-Leste. Ba finalidade ida-ne'e, ami halo ona alterasaun balun ba formatu relatóriu, ne'ebé diskute no aseita tiha ona ho MSWG;
- Halao diskusaun ho stakeholder sira kona-ba progresu ne'ebé halo ona iha nomeasaun ne'e no preparasaun ba formatu relatório ne'ebé altera ona;
- Hala'o ezame prelimináriu ida ba relatório hotu ne'ebé simu ona hosi stakeholder sira ne'ebé halo relatório hodi identifika inkonsisténsia balu entre relatório Governu nian no ne'ebé hosi individu ka kompañia konsolidadu sira. Depois ezame prelimináriu, formatu relatório ne'e falun ami-nia deskoberta inisiál ne'ebé prepara ona, halo ho detallu kona-ba montante sira ne'ebé mak konkorda ona tuir rejistru/reccods Governu nian, no ne'ebé la konsistente ka la kompletu;
- Haree tuir fali asuntu sira ne'e ho entidades ne'ebé identifika hanesan hatama relatório ne'ebé la konsistente ka la kompletu iha inisialmente hala'o liuhosi investigásaun ba entidades relevantes ne'ebé relata nune'e mós husu esplikasaun no dokumentu adisionál;
- Preparasaun Relatório Finál ida, ne'ebé inklui ona rekonsiliaisaun no verifikasi saun ba pagamentu sira ne'ebé halo ba Governu liu hosi sira ne'ebe selu impostu (Tax Payers) no verifika mos rendimentu sira ne'ebé Governu simu ona hosi sira ne'ebé selu impostu (Taxpayers) durante períodu ne'ebé hala'o hela revizaun;
- Identifikasi saun insufisiénsia balun no provizaun rekomendasaun kona-ba práтика ne'ebé di'ak liu atu hodi hadi'a sistema relatório no prosesu implementasaun EITI iha Timor-Leste.

2.2 Kompañia¹estrativa ne'ebé envolve iha rekonsiliaisaun

Termu referénsia estabelese ona hosi MSWG ne'ebé defni scope servisu kona-ba asesmentu ne'ebé kobre kompañia sira ne'ebé halo operasaun iha setór mina no gás

hahú hosi envolvimentu ne'e, no bazeia ba lista relatório stakeholder nian ne'ebé prepara ona hosi MSWG, kompañia 18 inklui ona iha ezersísiu rekonsiliaisaun 2011 nian. Durante pasajen misaun nian, aumenta tan kompañia rua (2); *Japan Energy E and P* no *AusAid*².

Kompañia ne'ebé inklui iha scope rekonsiliaisaun tau iha tabela kraik ne'e:

1	ConocoPhillips (03-12) Pty Ltd	11	Inpex Sahul
2	ConocoPhillips JPDA Pty Ltd	12	Tokyo Timor Sea Resources
3	ConocoPhillips (Timor Sea) Pty Ltd	13	Woodside Petroleum
4	ConocoPhillips (03-13) Pty Ltd	14	Minza Oil & Gas
5	ConocoPhillips (Emet) Pty Ltd	15	Petronas
6	ConocoPhillips (03-19) Pty Ltd	16	Oilex
7	Eni JPDA 03-103 Limited	17	Reliance Exploration & Production
8	Eni JPDA 06-105 Pty Ltd	18	Talisman
9	Eni Timor Leste SpA	19	Japan Energy E and P
10	Santos	20	AusAid

Tabela ida ne'ebé detallu liu kona-ba lisensa hosi kompñia sira inklui iha aneksu 2.

2.3 Sentru ba halibur pagamentu kompañia mina nian

Ajénsia governu ne'ebé envolve iha halibur variasaun fonte rendimento oioin lista iha kraik;

- Diresaun Impostu Petróleo (PTA);
- Autoridade Nasional do Petróleo (ANP); no
- Banku Sentral Timor-Leste (CBTL).

¹ Termu 'Kompañia Estrativa' ka 'Kompañia Mina' refere ba entidade ida ne'ebé halo pagamentu no la'ós sempre refere ba kompañia iha sentidu restitu iha palavra. Ne'e signifika katak entidade sira hotu ne'ebé halo pagamentu ba Governu konsidera hanesan Kompañia mina ka Kompañia Estrativu. Aplika hanesan ba termu setór estrativu. Entidade balu ne'ebé la halá'o atividade estrativa maibé konsidera sira hanesan 'kompañia estrativa/indústria estrativa tanba sira liga ba setór estrativa (hanesan kompañia jestau ba kadoras/kanalizasaun, kompañia esplorasaun, nsst.)

² AusAid nu'udar Ajénsia Governu Austrália nian responsavel ba jere programa tulun Austrália nian iha tasi-balun. AusAid selu kustu anuál kadoras nian ba Banku Sentral Timor-Leste. AusAid sei trata hanesan kompañia mina iha relatório ne'e.

2.4 Fonte rendimentu no impostu sujeitu ba servisu rekonsiliaisaun

Rendimentu no impostu sira ne'ebé relevante ba servisu rekonsiliaisaun fahe ba kategoria tolu tuir Ajénsia governu nian ne'ebé mak simu no detallu hanesan tuir mai ne'e:

Nú. Fonte Rendimentu	Deskrisaun
Petroleum Tax Directorate	
1 Income tax	Impostu kona-ba rendimentu ne'ebé bele selu impostu hosi pagadór (makselun) impostu kada tinan impostu nian. Rendimentu ne'ebé selu impostu kalkula hanesan rendimentu grosu ne'ebé bele asesu ne'ebé mai hosi pagadór (makselun) impostu iha tinan impostu nian permite dedusaun ne'ebé menus tuir Regulamentu prezente kona-ba despeza ne'ebé hasai hodi hamosu rendimentu grosu.
2 Additional Profits Tax/Supplemental Profit Tax	Impostu ba rendimentu sira adisionál ne'ebé bele selu hosi Kontratór ida ne'ebé iha montante pozitivu hosi resibu moos sira ne'ebé akomula mai hosi Projeto Bayu Undan ba tinan impostu ida ne'ebé define ona iha Aktu Impostu Kontratór Bayu Undan nian (Timor-Leste 2003)
3 Branch Profits Tax	Impostu ne'ebé bele aplika ba subsidiáriu kompañia estranjeiru ho 15% depois Impostu ba rendimentu sira nian. Impostu ne'e konsetualmente hanesan ho impostu estra.
4 VAT	Impostu ba Sasán no Servisu no Impostu kona-ba Fa'an Sasán Luxu.
5 Withholding Tax (WHT)	Ne'e impostu ida iha ne'ebé kualkér ema ka kompañia halo pagamentu ruma rekere atu hatun hosi pagamentu sira ne'e no haruka ba Servisu Rendimentu Timor-Leste nian (ETRS). Pagamentu sira ne'ebé atrai WHT inklui jestaun no kustu konsultóriu, husu pagamentu, selu aluga no pagamentu sira ba kontratór ne'ebé la iha uma.
6 Wages Tax	Impostu ba saláriu funzionáriu sira-nian
7 Penalty / Interest	Multa ka notifikasiasaun kona-ba pagamentu atrazadu hosi partilla Estadu nian ba Pagamentu no Lukru hosi mina/gás nian.
8 Other Payments	Kualkér impostu sira seluk hosi sira ne'ebé temi ona iha leten.

Nú. Fonte Rendimentu	Deskrisaun
National Petroleum Authority	
9 FTP - Condensate/Crude Oil	Pagamentu produsaun halo tuir kontratu fahe produsaun entre Governu Timor-Leste no kompañia ida ne'ebé liga ba fa'an kondensadu.
10 FTP - Liquefied Petroleum Gas	Pagamentu produsaun halo tuir kontratu fahe produsaun entre Governu Timor-Leste no kompañia ida ne'ebé liga ba fa'an LPG.
11 FTP - Gas	Pagamentu produsaun halo tuir kontratu fahe produsaun entre Governu Timor-Leste no kompañia ida ne'ebé liga ba fa'an gás naturál.
12 Profit oil & gas payments	Pagamentu produsaun halo tuir kontratu fahe produsaun entre Governu Timor-Leste no kompañia ida ne'ebé liga ba lukru kona-ba fa'an kondensadu, LPG no gás naturál.
13 JPDA - Application Fee	Kustu ne'ebé tau hamutuk ho aplikasaun ba kontratu fahe produsaun
14 JPDA - Seismic Data Fee	Kustu bele selu ba NPA bainhira kompañia ida hetan dadus seismiku iha JPDA.
15 JPDA - Development Fee	Aplika bainhira deskobre komersiál deklara hosi kontratór ida. Kustu bazeia ba dimensaun deskoberta rezerva mina no gás.
16 JPDA - Contract Service Fee	Kustu superfísiu.
17 TL Exclusive Area - Application Fee	Kustu bele selu bainhira kompañia ida aplika hodi kompete iha ronde lisensia nian.
18 TL Exclusive Area - Seismic Data Fee	Kustu bele selu ba NPA bainhira kompañia ida hetan dadus seismiku iha TLEA.
Central Bank of Timor-Leste	
19 TL Exclusive Area - License Fee/Surface Fee	Kustu ida aplika kona-ba konesaun ho lisensa ida. Lisensa nu'udar akordu ida entre kompañia estrativa ida ho Governu kona-ba área jeográfiku ka jeolójiku espesífiku sira ka ligásau ho área operasaun minerál nian. Lisensa mós uza hodi defini permisaun, pozisaun propriedade ida, área kontratu ida, fatin aluga ka bloku.

3. APROXIMASAUN NO METODOLOJIA

Ami hala'o ami-nia envolvimentu rekonsiliaisaun ne'ebé aliña ho ISRS (International Standards on Related Services), padraun sertu liu 4400, "envolvimentu sira ne'e hodi hala'o prosedimentu ne'ebé hatán ona kona-ba informasaun finanseiru", nune'e mós Kódigu Étiku sira IFAC nian.

3.1 Konsiensializasaun Jerál no Planeamentu

Ami-nia vizita ba Sekretariadu EITI iha Timor-Leste hahú iha 14 Maiu 2012 ho enkontru abertura ida ho membru Sekretariadu no MSWG, durante ne'e ami bele:

- diskute ami-nia planu ba ezersísiu rekonsiliaisaun;
- diskute scope rekonsiliaisaun ba tinan nia rohan 31 Dezembru 2011;
- klarifika asuntu téknika balu no halo rekomendasau.

Durante faze ne'e, ami hala'o enkontru ho Stakeholder sira ne'ebé envolve iha prosesu EITI Timor-Leste nian atu hodi komunika ba sira ajenda servisu ami-nia, nune'e mós pasu xave prosesu rekonsiliaisaun nian. stakeholder sira ne'ebé ami hasoru mak lista iha tabela kraik ne'e:

Sekretariu Estadu Rekursus Naturais

Diresaun Impostu Petróleo (PTA);

Autoridade Nasional do Petróleo (NPA); no

Banku Sentrál Timor-Leste (CBTL).

3.2 Metodolojia ne'ebé adota ona

3.2.1 Deklarasaun pagamentu nian – halibur dadus

Formatu relatório 4 uza ba deklarasaun hosi kompañia estrativa no ba deklarasaun hosi ajénsia governu nian;

- Formatu relatório ba kompañia mina;
- Formatu relatório ba PTA;
- Formatu relatório ba NPA; no
- Formatu relatório ba CBTL.

formatu sira-ne'e dezeña hosi MSWG, iha ne'ebé ami introdús mudansa ki'ik oan atu hodi fasilita servisu rekonsiliaisaun.

Formatu sira ne'e diskute no aprova ona hosi MSGW molok haruka ba kompaňia no Ajénsia governu nian. Ne'ebé selesiona tuir ami-nia scope servisu, hanesan detallu iha parágrafo 2.2 no 2.3 relatóriou ne'e.

3.2.2 Servisu Rekonsiliaisaun

Tuir Termu Referénsia, ami-nia objetivu mak atu prodús relatóriou EITI nian, liuhosi halibur dadus kona-ba pagamentu sira ne'ebé halo hosi kompaňia mina ba Governu durante 2011, no montante sira ne'ebé Governu simu hosi kompaňia iha períodu hanesan, no rekonsilia dadus sira-ne'e. Ami-nia servisu kompostu hosi pasu hanesan tuir mai ne'e:

- Rekonsiliaisaun pagamentu ne'ebé deklara hosi kompaňia mina ho resibu ne'ebé ministériu no Ajénsia governu nian deklara. Rekonsiliaisaun ne'e hala'o pagamentu ho pagamentu, tuir Ajénsia ne'ebé simu osan sira ne'e;
- Identifikasiasaun ba diferensia ka diskrepânsia ne'ebé signifikativu no koko atu estabelese tanba sa buat sira ne'e mosu; no
- Identifikasiasaun ba ajustamentu ne'ebé rekere. Ajustamentu sira-ne'e bele sai nu'udar montante ne'ebé kompaňia deklara, ka montante ne'ebé governu deklara.

Ami bele defini servisu ne'ebé hala'o ho espesifiku liután;

- i. Familiariza ami-nia an ho pagamentu, impostu no obrigasaun sira ne'ebé relevante ho scope rekonsiliaisaun 2011. Prosesu familiarizasaun ne'e fokus ba tipu diferente impostu nian, sira-nia modu pagamentu, frekuénsia relatóriou, korpu administrativu sira ne'ebé montante sira-ne'e refere ba, nsst.;
- ii. Kompara, tuir baze liña ho liña, pagamentu sira ne'ebé temi iha formatu relatóriou kompaňia estrativa ho resibu ne'ebé temi iha formatu relatóriou hosi korpu administrative sira;
- iii. Identifika deskripânsia balu iha formatu relatóriou sira-ne'e, no deteta insidénsia impostu ne'ebé kalkula la loos no klasifikasi la loos;
- iv. Husu esplikasaun no klarifikasi kona-ba deskripânsia sira ne'ebé identifika ona hosi kompaňia no ajénsia governu nian. Pedidu sira ne'e bele halo liuhosi telefone, e-mail, ka liuhosi vizita ba fatin entidade sira-ne'e nian;
- v. Halo ajustamentu ba deskripânsia, no finaliza figura sira ne'e ba kompaňia ne'ebé servisu iha setór estrativa no ajénsia governu nian;
- vi. Identika diferença liu-liu iha parte impostu nian, entre pagamentu ne'ebé deklara hosi kompaňia ne'ebé servisu iha setór mina no resibu ne'ebé Governu deklara;
- vii. Komunika ho ofisiál hosi Ajénsia oioin Governu nian atu bele hetan fahe (breakdown) kona-ba montante total ne'ebe inklui ona iha sira-nia formatu relatóriou;
- viii. Rekonsilia dadus detallu ne'ebé simu hosi parte rua nian kompaňia mina, no ajénsia governu nian, ho nia impostu, ho nia data no ho nia tipu pagamentu;

- ix. Analiza esplikasaun ne'ebé fornese hosi parte rua ne'e, no kategoriza deskripánsia sira ne'e;
- x. Halo ajustamentu ba diferensa ne'ebé substánsia (iha prova) ona, nune'e atu bele respeitu nafatin parte rua kompaña mina no korpu administrativu sira; no
- xi. Kompleta ami-nia servisu no prepara ami-nia relatóriu.

3.2.3 Esbosa relatóriu

Ami prepara ona relatóriu ida kona-ba rezultadu servisu rekonsiliaisaun. Relatóriu ne'e konstitui:

- Esplikasaun ida kona-ba kontestu no objetivu ami-nia misaun servisu nian;
- Dokumentasaun ba atividade EITI nian no scope servisu ami-nia
- Esplikasaun ida kona-ba aproximação no metodolojia ne'ebé ami adota;
- Konkluzaun numérica sira ne'ebé mosu hosi rekonsiliaisaun pagamentu halo hosi kompaña mina no montante ne'ebé mak Governu simu hosi kompaña sira-ne'e;
- Komentáriu kona-ba frakeza ne'ebé deteta iha nível organizasaun, no iha sistema EITI, ne'ebé fó impaktu ba ami-nia servisu rekonsiliaisaun; no
- Rekomendasaun ho intensaun hodi mitiga frakeza sira-ne'e balu iha ezesísiu futuru.

4. RESULTADU REKONSILIASAUN

Ami apresenta iha kraik ne'e rezultadu detallu ba ami-nia servisu rekonsiliaasaun, nune'e mós diferença ne'ebé nota entre montante ne'ebé selu ona hosi kompañia estrativa no montante ne'ebé ajénsia governu simu ona.

Ami relata ona montante ne'ebé inisialmente deklara ona no ajustamento sira ne'ebé ami rasik halo depois ami-nia servisu rekonsiliaasaun.

Tabela sira iha kraik ne'e fó sumáriu ida kona-ba diferença entre pagamentu ne'ebé relata hosi kompañia estrativa no resibu ne'ebé ajénsia oioin governu nian relata. Tabela sira ne'e inklui figura konsolidadu bazeia ba formatu relatóriu hosi kada kompañia mina no ajénsia governu nian, ajustamento sira ami rasik halo bazeia ba ami-nia servisu rekonsiliaasaun. Detallu relatóriu rekonsiliaasaun ba kada kompañia inklui iha aneksu 3.

4.1 Rekonsiliaisaun hosi kompañia estrativa

Detallu hosi ami-nia rekonsiliaisaun kona-ba pagamentu ne'ebé halo no simu ona hosi kompañia estrativa:

Figures in USD

Kompañia	Formatu sira ne'ebé orijinamente uza			Ajustamentu			Montante finál		
	Kompañia	Governu	Diferensa	Kompañia	Governu	Diferensa	Kompañia	Governu	Diferensa
1 ConocoPhillips (03-12) Pty Ltd	1,086,538,746	1,091,564,196	(5,025,450)	4,948	(5,020,502)	5,025,450	1,086,543,694	1,086,543,694	-
2 ConocoPhillips JPDA Pty Ltd	468,673,216	458,851,391	9,821,825	-	9,821,825	(9,821,825)	468,673,216	468,673,216	-
3 ConocoPhillips (Timor Sea) Pty Ltd	243,054,979	246,587,404	(3,532,425)	(73,000)	(3,605,425)	3,532,425	242,981,979	242,981,979	-
4 ConocoPhillips (03-13) Pty Ltd	164,037,863	163,049,824	988,039	-	988,039	(988,039)	164,037,863	164,037,863	-
5 ConocoPhillips (Emet) Pty Ltd	28,763,272	28,642,195	121,077	-	121,077	(121,077)	28,763,272	28,763,272	-
6 ConocoPhillips (03-19) Pty Ltd	16,674	16,288	386	-	386	(386)	16,674	16,674	-
7 Eni JPDA 03-103 Limited	349,496,358	339,004,484	10,491,874	(60)	10,491,814	(10,491,874)	349,496,298	349,496,298	-
8 Eni JPDA 06-105 Pty Ltd	49,588,015	49,587,120	895	(895)	-	(895)	49,587,120	49,587,120	-
9 Eni Timor Leste SpA	2,185,035	2,185,035	-	-	-	-	2,185,035	2,185,035	-
10 Santos	356,284,331	365,391,369	(9,107,038)	9,107,038	-	9,107,038	365,391,369	365,391,369	-
11 Inpex Sahul	386,287,273	386,287,273	-	-	-	-	386,287,273	386,287,273	-
12 Tokyo Timor Sea Resources	290,213,987	290,213,987	-	-	-	-	290,213,987	290,213,987	-
13 Woodside Petroleum	607,763	607,763	-	-	-	-	607,763	607,763	-
14 Minza Oil & Gas	90,566	91,766	(1,200)	1,180	(20)	1,200	91,746	91,746	-
15 Petronas	107	107	-	-	-	-	107	107	-
16 Oilex	415,036	417,407	(2,371)	2,371	-	2,371	417,407	417,407	-
17 Reliance Exploration & Production	3,541,247	3,563,379	(22,132)	22,132	-	22,132	3,563,379	3,563,379	-
18 Talisman	6,419,484	6,419,484	-	-	-	-	6,419,484	6,419,484	-
19 Japan Energy E and P	29,851	29,751	100	(100)	-	(100)	29,751	29,751	-
20 AusAid	-	7,978,400	(7,978,400)	7,978,400	-	7,978,400	7,978,400	7,978,400	-
Totál	3,436,243,803	3,440,488,623	(4,244,820)	17,042,014	12,797,194	4,244,820	3,453,285,817	3,453,285,817	-

4.2 Rekonsiliaasaun hosi fonte rendimento

Tabela iha kraik ne'e hatudu fonte pagamentu totál relata hosi ajénsia governu nian no kompañia mina, ho konsiderasaun ba ajustamentu sira hotu

Figures in USD

Nº	Deskrisaun pagamentu	Formatu sira ne'ebé orijinamente uza			Ajustamentu			Montante finál		
		Kompañia	Governu	Diferensa	Kompañia	Governu	Diferensa	Kompañia	Governu	Diferensa
	Petroleum Tax Directorate	1,301,941,780	1,307,011,228	(5,069,448)	17,866,642	12,797,194	5,069,448	1,319,808,422	1,319,808,422	-
1	Income tax	663,968,484	607,692,934	56,275,550	(4,942,693)	51,332,857	(56,275,550)	659,025,791	659,025,791	-
2	Additional Profits Tax/Supplemental Profit Tax	577,500,695	569,850,579	7,650,116	(8,162,122)	(512,006)	(7,650,116)	569,338,573	569,338,573	-
3	Branch Profits Tax	-	-	-	-	-	-	-	-	-
4	VAT	16,196,760	16,203,568	(6,808)	(300)	(7,108)	6,808	16,196,460	16,196,460	-
5	Withholding Tax	16,275,307	14,806,527	1,468,780	(90,153)	1,378,627	(1,468,780)	16,185,154	16,185,154	-
6	Wages Tax	7,284,343	8,770,657	(1,486,314)	115,161	(1,371,153)	1,486,314	7,399,504	7,399,504	-
7	Penalty / Interest	20,716,191	89,686,963	(68,970,772)	30,946,749	(38,024,023)	68,970,772	51,662,940	51,662,940	-
8	Other Payments	-	-	-	-	-	-	-	-	-
	National Petroleum Authority	2,134,302,023	2,125,498,995	8,803,028	(8,803,028)	-	(8,803,028)	2,125,498,995	2,125,498,995	-
9	FTP - Condensate/Crude Oil	119,656,326	119,655,237	1,089	(1,089)	-	(1,089)	119,655,237	119,655,237	-
10	FTP - Liquefied Petroleum Gas	35,014,748	35,015,765	(1,017)	1,017	-	1,017	35,015,765	35,015,765	-
11	FTP - Gas	83,102,923	83,102,923	-	-	-	-	83,102,923	83,102,923	-
12	Profit oil & gas payments	1,892,504,026	1,883,696,070	8,807,956	(8,807,956)	-	(8,807,956)	1,883,696,070	1,883,696,070	-
13	JPDA - Application Fee	-	5,000	(5,000)	5,000	-	5,000	5,000	5,000	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-	-	-
15	JPDA - Development Fee	3,064,000	3,064,000	-	-	-	-	3,064,000	3,064,000	-
16	JPDA - Contract Service Fee	960,000	960,000	-	-	-	-	960,000	960,000	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	7,978,400	(7,978,400)	7,978,400	-	7,978,400	7,978,400	7,978,400	-
19	TL Exclusive Area - License Fee/Surface Fee	-	7,978,400	(7,978,400)	7,978,400	-	7,978,400	7,978,400	7,978,400	-
	Total Pagamentus	3,436,243,803	3,440,488,623	(4,244,820)	17,042,014	12,797,194	4,244,820	3,453,285,817	3,453,285,817	-

4.3 Ajustamentu

4.3.1 Ba kompañia mina

Ajustamentu sira ne'ebé halo ho respeitu ba formatu relatório sira ne'ebé halo hosi kompañia mina bele summariza hanesan tuir mai ne'e:

Ajustamentu ba pagamentu kompañia estrativu	Montante Totál
Impostu selu la relata (a)	59,119,318
Impostu selu relata maibé liu ona hosi períodu ne'ebé kobre (b)	(42,003,411)
Montante impostu ne'ebé la relata loloos	(73,893)
Totál ne'ebé aumenta ba montante sira ne'ebé orijinalmente relata	17,042,014

- (a) Ne'e pagamentu sira ne'ebé halo ona, maibé kompañia la relata. Ajustamentu signifikativu (99% hosi USD 59,119,318 ajustamentu totál) ne'ebé halo ba Santos no AusAid nian.

Santos uza baze akreditasaun (accruals basis) hodi relata pagamentu sira no la deklara Lukru Mina & Pagamentu Gás ne'ebé halo iha fulan-Jeneiru 2011 (kait ho deklarasaun Novemburu no Dezembru 2010).

Durante ami-nia servisu rekonsiliaisaun, AusAid falla atu hatama ninia formatu relatório tanba la bele kontaktu kompañia. BCTL deklara katak, iha 2011, nia simu totál USD 7,978,400 liga ho Kustu Anuál Kadoras nian hosi AusAid. Montante ne'e Governu Austrália konfirma liuhosi karta ofisiál ida.

- (b) pagamentu sira ne'ebé relata ona, maibé selu la tuir períodu rekonsiliaisaun, i.e. molok 1 Janeiru 2011 ka depois 31 Dezembru 2011. Ajustamentu signifikativu sira halo ba Santos nian. Hanesan temi iha leten, kompañia uza baze akreditasaun (accruals basis) sira hodi relata pagamentu no deklara ona pagamentu ba Lukru Mina & Gás ne'ebé kait ho Novemburu no Dezembru 2011 nian ne'ebé selu iha Janeiru no Fevereiru 2012.

Konfirmasaun simu ona hosi kompañia kona-ba montante sira-ne'e, ne'ebé inisialmente ajénsia governu sira deklara.

Ajustamentu sira ne'ebé halo ona ba pagamentu sira ne'ebé kompañia mina deklara rezolve hanesan tuirmai ne'e:

Figura ihaUSD

	Impostu ne'ebé selu la relata	Impostu ne'ebé selu ona maibé la tuir períodu selu nian	Montante impostu ne'ebé relata la loos	Ajustamentu totál kompañia estrativa nian
ConocoPhillips (03-12) Pty Ltd	5,906	-	(958)	4,948
ConocoPhillips (Timor Sea) Pty Ltd	-	-	(73,000)	(73,000)
Eni JPDA 03-103 Limited	-	-	(60)	(60)
Eni JPDA 06-105 Pty Ltd	-	-	(895)	(895)
Santos	51,088,848	(41,981,750)	(60)	9,107,038
Minza Oil & Gas	-	-	1,180	1,180
Oilex	2,371	-	-	2,371
Reliance Exploration & Production	43,793	(21,661)	-	22,132
Japan Energy E and P	-	-	(100)	(100)
AusAid	7,978,400	-	-	7,978,400
Total	59,119,318	(42,003,411)	(73,893)	17,042,014

Ajustamentu sira-ne'ebé halo ona ba pagamentu sira ne'ebé kompañia deklara liuhosi dirasaun impostu, rezolve hanesan tuir mai ne'e:

Figures in USD

Fonte rendimentu	Impostu ne'ebé selu la relata	Impostu ne'ebé selu ona maibé la tuir períodu selu nian	Montante impostu ne'ebé relata la loos	Impostu ne'ebé klasifikasi la loos	Ajustamentu totál kompañia estrativa nian
Petroleum Tax Directorate	17,961,098	(21,661)	(72,795)	-	17,866,642
Income tax	5,688,076	-	(2,061,871)	(8,568,898)	(4,942,693)
Additional Profits Tax/Supplemental Profit Tax	-	-	801,669	(8,963,791)	(8,162,122)
VAT	-	-	(300)	-	(300)
Withholding Tax	36,889	(21,661)	(400)	(104,981)	(90,153)
Wages Tax	9,275	-	905	104,981	115,161
Penalty / Interest	12,226,858	-	1,187,202	17,532,689	30,946,749
National Petroleum Authority	33,179,820	(41,981,750)	(1,098)	-	(8,803,028)
FTP - Condensate/Crude Oil	906	-	(1,995)	-	(1,089)
FTP - Liquefied Petroleum Gas	-	-	1,017	-	1,017
Profit oil & gas payments	33,173,914	(41,981,750)	(120)	-	(8,807,956)
JPDA - Application Fee	5,000	-	-	-	5,000
Central Bank of Timor-Leste	7,978,400	-	-	-	7,978,400
TL Exclusive Area - License Fee/Surface Fee	7,978,400	-	-	-	7,978,400
Total	59,119,318	(42,003,411)	(73,893)	-	17,042,014

4.3.2 Ba Ajénsia Governu nian

Ajustamentu ne'ebé halo ona bazeia ba montante sira ne'ebé deklara ona hosi ajénsia governu nian no kompañia, sumariza hanesan tuir mai ne'e

Ajustamentu ba pagamentu Governu nian	Montante Totál (USD)
Impostu ne'ebé simu la relata (a)	10,492,200
Montante impostu ne'ebé relata la loos (b)	2,304,994
Totál ne'ebé aumenta ba montante sira ne'ebé orijinalmente relata	12,797,194

- (a) Ne'e pagamentu sira ne'ebé simu, maibé ajénsia governu nian la relata. Ajustamentu signifikativu sira ne'ebé halo bazeia ba Diresaun Impostu Petróleo no liga ba Eni JPDA 03-103 Ltd. PTD la inklui iha ninia formatu relatóriou montante ne'ebé simu ona hosi Eni JPDA 03-103 Ltd iha 3 Marsu 2011 ba Impostu ba rendimentu no Multa.
- (b) Ne'e pagamentu ne'ebé ajénsia governu nian relata la loos tanba erru. Ajustamentu signifikadu sira ne'ebé halo bazeia ba PTD no liga ho entidade ConocoPhillips nian.

PTD relata la loos (ba ConocoPhillips JPDA Pty Ltd) USD 711,899 ba Impostu Adisionál Lukru nian USD 7,711,899 tanba hakerek sala. Impostu ne'e simu kalkula ba USD 7,000,000.

Iha adisaun, PTD relata la loos montante balu iha Impostu ba rendimentu, Impostu Adisionál Lukru no Multa/Juru tuir entidade ConocoPhillips. Valór ajustamentu sira ne'ebé halo ona ho montante (4,694,986).

Konfirmasaun simu ona hosi PTD ba montante sira-ne'e, ne'ebé inisialmente kompañia deklara.

Ajustamentu sira ne'ebé halo ona ba pagamentu ne'ebé ajénsia governu no kompañia deklara, rezolve hanesan tuir mai ne'e:

Figura ihaUSD

Kompañia	Impostu ne'ebé simu la relata	Montante impostu ne'ebé relata la loos	Ajustamentu Totál Governu nian
ConocoPhillips (03-12) Pty Ltd	-	(5,020,502)	(5,020,502)
ConocoPhillips JPDA Pty Ltd	-	9,821,825	9,821,825
ConocoPhillips (Timor Sea) Pty Ltd	-	(3,605,425)	(3,605,425)
ConocoPhillips (03-13) Pty Ltd	-	988,039	988,039
ConocoPhillips (Emet) Pty Ltd	-	121,077	121,077
ConocoPhillips (03-19) Pty Ltd	386	-	386
Eni JPDA 03-103 Limited	10,491,814	-	10,491,814
Minza Oil& Gás	-	(20)	(20)
Totál	10,492,200	2,304,994	12,797,194

Ajustamentu sira-ne'e halo ona ba pagamentu ne'ebé deklara hosi ajénsia governu liuhosi dirasaun impostu rezolve hanesan tuir mai ne'e:

Figura ihaUSD

Fonte rendimentu	Impostu ne'ebé simula relata	Impostu ne'ebé relata la loos	Impostu ne'ebé la klasifika loloos	Ajustamentu Totál Governuan
Petroleum Tax Directorate	10,492,200	2,304,994	-	12,797,194
Income tax	5,591,743	4,630,404	41,110,710	51,332,857
Additional Profits Tax/Supplemental Profit Tax	-	(110,069)	(400,937)	(512,006)
VAT	-	-	(7,108)	(7,108)
Withholding Tax	386	(20)	1,378,261	1,378,627
Wages Tax	-	-	(1,371,153)	(1,371,153)
Penalty / Interest	4,900,071	(2,214,321)	(40,709,773)	(38,024,023)
Total	10,492,200	2,304,994	-	12,797,194

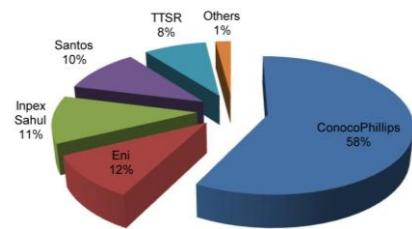
5. ANALIZA INDIKADÓR XAVE IHA SETÓR MINA

5.1 Kontribuisaun ne'ebé halo hosi kompaña mina

Tabela iha kraik summariza pagamentu, depois kompaña halo ajustamento no fluksu sira ne'ebé ajénsia oioin governu nian relata ona.

Tabela ne'e inklui figura konsolidadu sira depois ajustamento,bazeia ba deklarasaun ne'ebé kada kompaña estrativa halo no balun ne'ebé ajénsia governu nian halo. Figura sira-ne'e fornese ba ita dadus detallu hosi kompaña nian tuir resibu setór mina nian.

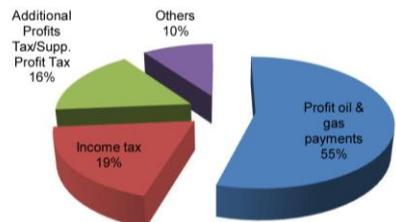
Kompaña	Pagamentu Governu nian (USD)	% hosi pagamentu totál
ConocoPhillips (6 entities)	1,991,016,698	58%
InpexSahul	401,268,453	12%
Santos	386,287,273	11%
Eni (3 entities)	365,391,369	10%
Tokyo Timor Sea Resources	290,213,987	8%
Others (7 companies)	19,108,037	1%
Total oil sector	3,453,285,817	100%



5.2 Kontribuisaun ne'ebé halo liuhosi pagamentu sira ne'e

Resibu sira ne'ebé signifikadu liu hotu, bazeia ba kontribuisaun hanesan tuir mai ne'e:

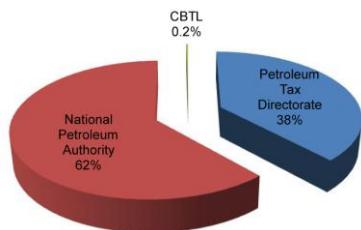
Kompaña	Pagamentu Governu nian (USD)	% hosi pagamentu totál
Profit oil & gas payments	1,883,696,071	55%
Income tax	659,025,791	19%
Additional Profits Tax/ Supplemental Profit Tax	569,338,573	16%
Others(16 payment streams)	341,225,382	10%
Total oil sector	3,453,285,817	100%



5.3 Kontribuisaun ne'ebé halo hosi ajénsia governu nian

Tabela iha kraik ne'e sumariza pagamentu hafoin ajustamentu hosi ajénsia governu nian.

Ajénsia Governu	Pagamentu Governu nian (USD)	% hosi pagamentu totál
National Petroleum Authority	2,125,498,995	62%
Petroleum Tax Directorate	1,319,808,422	38%
Central Bank of Timor-Leste	7,978,400	0.2%
Total extractive sector	3,453,285,817	100%



6. DESKOBRIMENTU NO REKOMENDASAUN

1. Baze dadus TL-EITI

to'o oras ne'e dadauk hatudu katak, Sekretariadu TL-EITI la iha bazedadus kompriensivu ida hosi kompañia estrativa hotu ne'ebé halo operasaun iha setór mina. Ami komprende katak situasaun ida-ne'e mosu tanba la iha komunikasaun formál entre Sekretariadu EITI ho ajénsia governu nian kona-ba kompañia mina ne'ebé halo operasaun iha setór mina. Iha kazu ne'e halo kontaktu ho kompañia estrativu sira sai susar tanba la iha kontaktu detallu ne'ebé disponivel.

Ami rekomenda katak Sekretariadu TL-EITI tenke kria bazedadus ida kona-ba kompañia estrativa depois ami-nia ezersísiu rekonsiliaisaun. Sekretariadu depois tenke komunika ho ajénsia governu nian hodi asegura katak nia hetan ona informasaun ne'ebé adekuadu regularmente no atualiza nia bazedadus konsekuenteemente. Ba objetivu ne'e, ami fiar katak ne'e vitál kualkér entrada foun ba setór mina bele rejista ho Sekretariadu TL-EITI nian nu'udar parte hosi prosesu molok ka iha tempu hanesan bainhira sira hetan lisensa ba halo operasaun. Rekomenda mós atu halo revizaun regulár ida hamutuk ho ajénsia governu nian kona-ba lista kompañia mina ne'ebé hetan ona lisensa hodi halo operasaun iha setór mina.

2. Scope Rekonsiliaisaun – scoping/peskiza Estudu

Ami nota katak kompañia rua halo operasaun iha Timor-Leste la inklui iha scope rekonsiliaisaun, ex. Japan Energy no AusAid.

Ami nota liu tan katak iha kustu balu ne'ebé selu ba BCTL, hanesan kustu anuál kadoras mina nian no kustu esplorasaun ne'ebé la inklui iha formatu relatóriou ne'ebé prepara no aprova ona hosi MSWG. Iha parte seluk iha fonte rendimentu sira balun ne'ebé inklui iha formatu relatóriou ne'ebé kompañia la halo pagamentu.

Situasaun ne'e kauza adiatamento atu rekolha dadus hosi kompañia mina no ajénsia governu nian no preparasaun ba reletóriu nian.

Ami rekomenda ba tinan iha futuru katak hala'o scope estudu ida molok kada ezersísiu akontese atu hodi bele define didiai scope rekonsiliaisaun, inklui:

- *Atividade sira ne'ebé sei konsidera (mina, gás, minerál, nsst...);*
- *Fonte rendimentu sira ne'ebé sei rekonsilia;*
- *Kompañia estrativa ne'ebé sei relata; no*
- *Ajénsia governu nian ne'ebé inklui iha prosesu.*

Scope estudu ne'e sei lori ba definisaun no dezena formatu relatóriou ne'ebé sei uza ba deklarasau pagamentu no resibu hosi kompañia mina no ajénsia governu nian

3. Formatu relatóriu ne'ebé sertifika ona

Tuir rekomendasaun 12 no 13 regras EITI 2011 rekere MSWG tenki asegura katak kompañia mina no ajénsia governu relata bazeia ba konta bankária ne'ebé audit ona tuir padraun internasional.

Ami nota katak la iha instrusaun ne'ebé fó ba kompañia mina no ajénsia governu nian hodi hatama formatu relatóriu ne'ebé sertifika ona hosi auditór ruma.

Ami rekomenda atu ba tinan sira ne'ebé sei mai katak MSWG foti pasu nesesáriu hodi asegura katak relatóriu sira ne'ebé kompañia mina no ajénsia governu nian hatama ona sertifika hosi dezignadu auditór esternal ida (iha kazu kompañia estrativa nian), ka entidade/autoridade públiku ida iha kazu ajénsia governu nian.

7 KONKLUZAUN

Ami-nia konkluzaun hosi servisu rekonsiliaisaun ne'ebé hala'o iha tinan ne'e ba 31 Dezembru 2011 bele summariza hanesan tuir mai ne'e:

1. Ami nota katak iha deskripánsia lubun ida entre pagamentu ne'ebé kompañia deklara no resibu ne'ebé ajénsia governu nian deklara. Ami kongege ajusta deskripánsia sira-ne'e hotu, no respeitu nafatin parte rua nia deklarasaun ne'ebé halo hosi kompañia no ajénsia governu nian .
2. Halo ona ajustamento signifikante lubun ida hodi rekonsilia montante sira ne'ebé orijinalmente relata ona iha formatu relatorio ne'ebé submete tiha ona. Deskripánsia individuál barak liu mai hosi formatu relatório mosu hosi razaun tuir mai ne'e:
 - a. Pagamentu ne'ebé kompañia mina no ajénsia governu nian klasifika la loos to'o montante USD tokon 120 iha valór absoluta;
 - b. Montante balun ne'ebé kompañia mina selu ho totál USD tokon 59, la relata iha sira-nia formatu relatório;
 - c. Pagamentu sira balun kompañia mina halo ho totál tokon USD 42 relata kona-ba períodu ne'ebé la loos (fora hosi 2011);
 - d. Pagamentu ne'ebé kompañia mina no ajénsia governu relata la loos to'o montante tokon USD 11 iha valór absoluta; no
 - e. Montante balun ne'ebé simu ona hosi Dirasaun Impostu Petroleu nian ho totál tokon USD 10.5, la relata iha sira-nia formatu relatório.
3. Asuntu sira-ne'e hotu mosu molok tinan relatório nian no ami fiar katak asuntu ne'ebé fasilmente bele trata.

Ikus liu, ami halo ona rekomendasau lubun ida ba hadi'a iha prosesu rekonsiliaisaun ne'ebé deskreve iha Sesaun 6 iha leten.

ANEKSU

Aneksu 1: Detallu kompañia mina ne'ebé inklui iha scope rekonsiliaisaun EITI 2011

No.	Kompañia	Data deskobre	Atividade	Nasionalidade	Produtu ne'ebé estrae
1	ConocoPhillips	1917	Oil & Gas	USA	Natural Gas; Patio Heater; BP Crude Oil; Natural Gas Connection; Commercial Natural Gas; Liquid Natural Gas
2	Eni	1926	Oil & Gas	Italy	na
3	Santos	1954	Oil & Gas	Australia	Oil; Natural Gas; Lubricant Petrochemical
4	Inpex Sahul	1986	Oil & Gas	Australia	Oil & Gas
5	Tokyo Timor Sea Resources	1970	Oil & Gas	Japan	na
6	Woodside Petroleum	1954	Oil & Gas	Australia	Oil & Gas
7	Minza Oil & Gas	na	Oil & Gas	Tokyo/Japan	Oil & Gas
8	Petronas	1974	Oil & Gas	Malaysia	na
9	Oilex	na	Oil & Gas	Australia	Oil & Gas
10	Reliance Exploration & Production	1958	Petroleum refining & Marketing	India	Petroleum Refining
11	Talisman	1992	Oil & Gas industries	Canada	Oil & Gas
12	Japan Energy E and P	na	na	na	na
13	AusAid	na	na	na	na

na: la disponivel

Aneksu 2: Detallu ba lisensa no kompaňia mina nian

Referénsia lisensa	Operadór	Kompaňia	Produtu ne'ebé estrae/prodús	Tipu lisensa	Emite/hasai	Hotu/mate	Área
JPDA 03-12	ConocoPhillips	ConocoPhilips Santos Inpex Sahul Eni Tokyo Timor Sea Resources	Condensate, LPG, LNG	PSC	02/04/2003	06/02/2022	JPDA
JPDA 03-13	ConocoPhillips	ConocoPhilips Santos Inpex Sahul	Condensate, LPG, LNG	PSC	02/04/2003	16/12/2021	JPDA
JPDA 03-19	Woodside Petroleum	Woodside petroleum Shell Development Osaka Gas Sunrise Conoco Phillips	Gas	PSC	02/04/2003	04/10/2026	JPDA
JPDA 03-20	Woodside Petroleum	Woodside petroleum Shell Development Osaka Gas Sunrise Conoco Phillips	Gas	PSC	02/04/2003	13/11/2026	JPDA
JPDA 06-101 A	Minza Oil & Gas	Minza Oil & Gas	na	PSC	09/03/2007	09/03/2014	JPDA
JPDA 06-102	Petronas	Petronas Carigali Korean Gas Samsung Oil & Gas LG	na	PSC	29/12/2006	29/12/2010	JPDA
JPDA 06-103	Oilex	Oilex Japan Energy Corporation Videocon Bharat PetroResources GSPC Pan Pacific Petroleum	na	PSC	15/01/2007	15/01/2014	JPDA

Referénsia lisensa	Operadór	Kompañia	Produtu ne'ebé estrae/prodús	Tipu lisensa	Emite/hasai	Hotu/mate	Área
JPDA 06-105	Eni	Eni Inpex Talisman	Light Crude Oil	PSC	22/09/2006	09/07/1905	JPDA
S-06-01 (Block A)	Eni	Eni GALP Exploracao Producao Petrolifera Korea Gas Corporation	na	PSC	03/11/2006	03/11/2010	TLEA
S-06-02 (Block B)	Eni	Eni GALP Exploracao Producao Petrolifera Korea Gas Corporation	na	PSC	03/11/2006	03/11/2013	TLEA
S-06-03 (Block C)	Eni	Eni GALP Exploracao Producao Petrolifera Korea Gas Corporation	na	PSC	03/11/2006	03/11/2013	TLEA
S-06-04 (Block E)	Eni	Eni GALP Exploracao Producao Petrolifera Korea Gas Corporation	na	PSC	03/11/2006	03/11/2013	TLEA
S-06-05 (Block H)	Eni	Eni GALP Exploracao Producao Petrolifera Korea Gas Corporation	na	PSC	03/11/2006	03/11/2013	TLEA
S-06-06 (Block K)	Reliance	Reliance Exploration & Production Oil India Limited India Oil Corporation Limited	na	PSC	16/11/2006	16/11/2011	TLEA

na:la disponivel

Aneksu 3: Folla rekonsiliaisaun hosi Kompaňia Mina

Kompaňia nia naran :		ConocoPhillips (03-12) Pty Ltd			Períodu relatóriu :		2011	
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
Petroleum Tax Directorate								
1 Income tax		349,644,361	-	349,644,361	354,664,863	(5,020,502)	349,644,361	-
		170,318,121	(2,167,061)	168,151,060	152,931,955	15,219,105	168,151,060	-
2 Additional Profits Tax/Supplemental Profit Tax		157,228,279	(2,135,732)	155,092,547	160,113,049	(5,020,502)	155,092,547	-
3 Branch Profits Tax		-	-	-	-	-	-	-
4 VAT		5,250,609	-	5,250,609	5,250,609	-	5,250,609	-
5 Withholding Tax		1,025,449	-	1,025,449	1,025,449	-	1,025,449	-
6 Wages Tax		6,788,121	-	6,788,121	6,788,121	-	6,788,121	-
7 Penalty / Interest		9,033,782	4,302,793	13,336,575	28,555,680	(15,219,105)	13,336,575	-
8 Other Payments		-	-	-	-	-	-	-
National Petroleum Authority		736,894,385	4,948	736,899,333	736,899,333	-	736,899,333	-
9 FTP - Condensate/Crude Oil		99,738,622	(1,069)	99,737,553	99,737,553	-	99,737,553	-
10 FTP - Liquefied Petroleum Gas		35,014,748	1,017	35,015,765	35,015,765	-	35,015,765	-
11 FTP - Gas		83,102,923	-	83,102,923	83,102,923	-	83,102,923	-
12 Profit oil & gas payments		516,064,092	-	516,064,092	516,064,092	-	516,064,092	-
13 JPDA - Application Fee		-	5,000	5,000	5,000	-	5,000	-
14 JPDA - Seismic Data Fee		-	-	-	-	-	-	-
15 JPDA - Development Fee		2,814,000	-	2,814,000	2,814,000	-	2,814,000	-
16 JPDA - Contract Service Fee		160,000	-	160,000	160,000	-	160,000	-
17 TL Exclusive Area - Application Fee		-	-	-	-	-	-	-
18 TL Exclusive Area - Seismic Data Fee		-	-	-	-	-	-	-
Central Bank of Timor-Leste		-	-	-	-	-	-	-
19 TL Exclusive Area - License Fee/Surface Fee		-	-	-	-	-	-	-
Total Pagamentus		1,086,538,746	4,948	1,086,543,694	1,091,564,196	(5,020,502)	1,086,543,694	-

Kompaňia nia naran : ConocoPhillips JPDA Pty Ltd

Períodu relatóriu : 2011

Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	181,300,814	-	181,300,814	171,478,989	9,821,825	181,300,814	-
1	Income tax	92,917,139	(4,620,013)	88,297,126	81,427,161	6,869,965	88,297,126	-
2	Additional Profits Tax/Supplemental Profit Tax	84,325,142	2,676,361	87,001,503	77,179,678	9,821,825	87,001,503	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	-	-	-	-	-	-	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	4,058,533	1,943,652	6,002,185	12,872,150	(6,869,965)	6,002,185	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	287,372,402	-	287,372,402	287,372,402	-	287,372,402	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	287,212,402	-	287,212,402	287,212,402	-	287,212,402	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	160,000	-	160,000	160,000	-	160,000	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentus	468,673,216	-	468,673,216	458,851,391	9,821,825	468,673,216	-

Kompaňia nia naran :			ConocoPhillips (Timor Sea) Pty Ltd			Períodu relatóriu :			2011
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál	
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál		
Petroleum Tax Directorate		95,500,073	(73,000)	95,427,073	99,032,498	(3,605,425)	95,427,073	-	
1 Income tax		48,816,761	(2,061,871)	46,754,890	42,471,748	4,283,142	46,754,890	-	
2 Additional Profits Tax/Supplemental Profit Tax		44,053,206	801,669	44,854,875	48,387,300	(3,532,425)	44,854,875	-	
3 Branch Profits Tax		-	-	-	-	-	-	-	
4 VAT		-	-	-	-	-	-	-	
5 Withholding Tax		-	-	-	-	-	-	-	
6 Wages Tax		-	-	-	-	-	-	-	
7 Penalty / Interest		2,630,106	1,187,202	3,817,308	8,173,450	(4,356,142)	3,817,308	-	
8 Other Payments		-	-	-	-	-	-	-	
National Petroleum Authority		147,554,906	-	147,554,906	147,554,906	-	147,554,906	-	
9 FTP - Condensate/Crude Oil		-	-	-	-	-	-	-	
10 FTP - Liquefied Petroleum Gas		-	-	-	-	-	-	-	
11 FTP - Gas		-	-	-	-	-	-	-	
12 Profit oil & gas payments		147,554,906	-	147,554,906	147,554,906	-	147,554,906	-	
13 JPDA - Application Fee		-	-	-	-	-	-	-	
14 JPDA - Seismic Data Fee		-	-	-	-	-	-	-	
15 JPDA - Development Fee		-	-	-	-	-	-	-	
16 JPDA - Contract Service Fee		-	-	-	-	-	-	-	
17 TL Exclusive Area - Application Fee		-	-	-	-	-	-	-	
18 TL Exclusive Area - Seismic Data Fee		-	-	-	-	-	-	-	
Central Bank of Timor-Leste		-	-	-	-	-	-	-	
19 TL Exclusive Area - License Fee/Surface Fee		-	-	-	-	-	-	-	
Total Pagamentos		243,054,979	(73,000)	242,981,979	246,587,404	(3,605,425)	242,981,979	-	

Kompaňia nia naran :		ConocoPhillips (03-13) Pty Ltd			Períodu relatóriu :		2011	
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	63,503,648	-	63,503,648	62,515,609	988,039	63,503,648	-
1	Income tax	32,521,304	(1,580,763)	30,940,541	26,046,734	4,893,807	30,940,541	-
2	Additional Profits Tax/Supplemental Profit Tax	29,555,443	900,391	30,455,834	31,956,878	(1,501,044)	30,455,834	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	-	-	-	-	-	-	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	1,426,901	680,372	2,107,273	4,511,997	(2,404,724)	2,107,273	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	100,534,215	-	100,534,215	100,534,215	-	100,534,215	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	100,534,215	-	100,534,215	100,534,215	-	100,534,215	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentos	164,037,863	-	164,037,863	163,049,824	988,039	164,037,863	-

Kompañia nia naran :		ConocoPhillips (Emet) Pty Ltd			Períodu relatóriu :		2011	
Nº	Deskrisaun pagamentu	Per Kompañia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	11,360,387	-	11,360,387	11,239,310	121,077	11,360,387	-
1	Income tax	5,857,010	(232,261)	5,624,749	4,710,041	914,708	5,624,749	-
2	Additional Profits Tax/Supplemental Profit Tax	5,198,414	87,003	5,285,417	5,565,277	(279,860)	5,285,417	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	-	-	-	-	-	-	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	304,963	145,258	450,221	963,992	(513,771)	450,221	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	17,402,885	-	17,402,885	17,402,885	-	17,402,885	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	17,402,885	-	17,402,885	17,402,885	-	17,402,885	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentos	28,763,272	-	28,763,272	28,642,195	121,077	28,763,272	-

Kompañia nia naran :		ConocoPhillips (03-19) Pty Ltd			Períodu relatóriu :		2011	
Nº	Deskrisaun pagamentu	Per Kompañia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
Petroleum Tax Directorate								
1 Income tax		16,674	-	16,674	16,288	386	16,674	-
2 Additional Profits Tax/Supplemental Profit Tax		-	-	-	-	-	-	-
3 Branch Profits Tax		-	-	-	-	-	-	-
4 VAT		-	-	-	-	-	-	-
5 Withholding Tax		16,674	-	16,674	16,288	386	16,674	-
6 Wages Tax		-	-	-	-	-	-	-
7 Penalty / Interest		-	-	-	-	-	-	-
8 Other Payments		-	-	-	-	-	-	-
National Petroleum Authority								
9 FTP - Condensate/Crude Oil		-	-	-	-	-	-	-
10 FTP - Liquefied Petroleum Gas		-	-	-	-	-	-	-
11 FTP - Gas		-	-	-	-	-	-	-
12 Profit oil & gas payments		-	-	-	-	-	-	-
13 JPDA - Application Fee		-	-	-	-	-	-	-
14 JPDA - Seismic Data Fee		-	-	-	-	-	-	-
15 JPDA - Development Fee		-	-	-	-	-	-	-
16 JPDA - Contract Service Fee		-	-	-	-	-	-	-
17 TL Exclusive Area - Application Fee		-	-	-	-	-	-	-
18 TL Exclusive Area - Seismic Data Fee		-	-	-	-	-	-	-
Central Bank of Timor-Leste								
19 TL Exclusive Area - License Fee/Surface Fee		-	-	-	-	-	-	-
Total Pagamentos		16,674	-	16,674	16,288	386	16,674	-

Kompaňia nia naran :

Eni JPDA 03-103 Limited

Períodu relatóriu : 2011

Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	143,670,678	-	143,670,678	133,178,864	10,491,814	143,670,678	-
1	Income tax	68,154,526	5,591,743	73,746,269	68,154,526	5,591,743	73,746,269	-
2	Additional Profits Tax/Supplemental Profit Tax	75,516,152	(10,491,814)	65,024,338	65,024,338	-	65,024,338	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	-	-	-	-	-	-	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	-	4,900,071	4,900,071	-	4,900,071	4,900,071	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	205,825,680	(60)	205,825,620	205,825,620	-	205,825,620	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	205,825,680	(60)	205,825,620	205,825,620	-	205,825,620	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentus	349,496,358	(60)	349,496,298	339,004,484	10,491,814	349,496,298	-

Kompañia nia naran :

Eni JPDA 06-105 Pty Ltd

Períodu relatóriu : 2011

Nº	Deskrisaun pagamentu	Per Kompañia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	46,421,099	(875)	46,420,224	46,420,224	-	46,420,224	-
1	Income tax	26,150,354	-	26,150,354	26,150,354	-	26,150,354	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	10,756,866	(300)	10,756,566	10,756,566	-	10,756,566	-
5	Withholding Tax	9,355,863	6,865	9,362,728	9,401,133	(38,405)	9,362,728	-
6	Wages Tax	158,016	(7,440)	150,576	112,171	38,405	150,576	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	3,166,916	(20)	3,166,896	3,166,896	-	3,166,896	-
9	FTP - Condensate/Crude Oil	2,756,916	(20)	2,756,896	2,756,896	-	2,756,896	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	250,000	-	250,000	250,000	-	250,000	-
16	JPDA - Contract Service Fee	160,000	-	160,000	160,000	-	160,000	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentus	49,588,015	(895)	49,587,120	49,587,120	-	49,587,120	-

Kompania nia naran :		Eni Timor Leste SpA			Períodu relatóriou :		2011	
Nº	Deskrisaun pagamentu	Per Kompania			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
Petroleum Tax Directorate		2,185,035	-	2,185,035	2,185,035	-	2,185,035	-
1 Income tax		-	-	-	-	-	-	-
2 Additional Profits Tax/Supplemental Profit Tax		-	-	-	-	-	-	-
3 Branch Profits Tax		-	-	-	-	-	-	-
4 VAT		-	-	-	-	-	-	-
5 Withholding Tax		2,158,909	-	2,158,909	793,309	1,365,600	2,158,909	-
6 Wages Tax		26,126	-	26,126	1,391,726	(1,365,600)	26,126	-
7 Penalty / Interest		-	-	-	-	-	-	-
8 Other Payments		-	-	-	-	-	-	-
National Petroleum Authority		-	-	-	-	-	-	-
9 FTP - Condensate/Crude Oil		-	-	-	-	-	-	-
10 FTP - Liquefied Petroleum Gas		-	-	-	-	-	-	-
11 FTP - Gas		-	-	-	-	-	-	-
12 Profit oil & gas payments		-	-	-	-	-	-	-
13 JPDA - Application Fee		-	-	-	-	-	-	-
14 JPDA - Seismic Data Fee		-	-	-	-	-	-	-
15 JPDA - Development Fee		-	-	-	-	-	-	-
16 JPDA - Contract Service Fee		-	-	-	-	-	-	-
17 TL Exclusive Area - Application Fee		-	-	-	-	-	-	-
18 TL Exclusive Area - Seismic Data Fee		-	-	-	-	-	-	-
Central Bank of Timor-Leste		-	-	-	-	-	-	-
19 TL Exclusive Area - License Fee/Surface Fee		-	-	-	-	-	-	-
Total Pagamentos		2,185,035	-	2,185,035	2,185,035	-	2,185,035	-

Kompañia nia naran :		Santos			Períodu relatório : 2011			
Nº	Deskrisaun pagamentu	Per Kompañia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	133,375,957	17,914,934	151,290,891	151,290,891	-	151,290,891	-
1	Income tax	69,127,363	4,230,114	73,357,477	64,478,773	8,878,704	73,357,477	-
2	Additional Profits Tax/Supplemental Profit Tax	64,248,594	-	64,248,594	64,248,594	-	64,248,594	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	-	-	-	-	-	-	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	-	13,684,820	13,684,820	22,563,524	(8,878,704)	13,684,820	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	222,908,374	(8,807,896)	214,100,478	214,100,478	-	214,100,478	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	222,908,374	(8,807,896)	214,100,478	214,100,478	-	214,100,478	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentos	356,284,331	9,107,038	365,391,369	365,391,369	-	365,391,369	-

Kompaňia nia naran :		Inpex Sahul			Períodu relatóriu : 2011			Diferensa Finál
Nº	Deskrisaun pagamentu	Per Kompaňia	Per Governu	Per Governu				
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	147,097,938	-	147,097,938	147,097,938	-	147,097,938	-
1	Income tax	80,600,123	-	80,600,123	80,600,123	-	80,600,123	-
2	Additional Profits Tax/Supplemental Profit Tax	63,220,702	-	63,220,702	63,220,702	-	63,220,702	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	15,207	-	15,207	15,207	-	15,207	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	3,261,906	-	3,261,906	3,261,906	-	3,261,906	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	239,189,335	-	239,189,335	239,189,335	-	239,189,335	-
9	FTP - Condensate/Crude Oil	16,515,304	-	16,515,304	16,515,304	-	16,515,304	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	222,674,031	-	222,674,031	222,674,031	-	222,674,031	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentus	386,287,273	-	386,287,273	386,287,273	-	386,287,273	-

Kompania nia naran :		Tokyo Timor Sea Resources			Períodu relatório : 2011			Diferensa Finál
Nº	Deskrisaun pagamentu	Per Kompania	Ajusta	Finál	Per Governu	Ajusta	Finál	
		Orijinal			Orijinal			
	Petroleum Tax Directorate	117,886,546	-	117,886,546	117,886,546	-	117,886,546	-
1	Income tax	63,731,783	(4,102,581)	59,629,202	54,947,519	4,681,683	59,629,202	-
2	Additional Profits Tax/Supplemental Profit Tax	54,154,763	-	54,154,763	54,154,763	-	54,154,763	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	-	-	-	-	-	-	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	-	4,102,581	4,102,581	8,784,264	(4,681,683)	4,102,581	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	172,327,441	-	172,327,441	172,327,441	-	172,327,441	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	172,327,441	-	172,327,441	172,327,441	-	172,327,441	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
Total Pagamentos		290,213,987	-	290,213,987	290,213,987	-	290,213,987	-

Kompaňia nia naran :		Woodside Petroleum			Períodu relatóriu : 2011			
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	287,763	-	287,763	287,763	-	287,763	-
1	Income tax	-	-	-	-	-	-	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	11,732	-	11,732	11,732	-	11,732	-
6	Wages Tax	276,031	-	276,031	276,031	-	276,031	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	320,000	-	320,000	320,000	-	320,000	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	320,000	-	320,000	320,000	-	320,000	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentos	607,763	-	607,763	607,763	-	607,763	-

Kompaňia nia naran :		Minza Oil & Gas			Períodu relatóriu : 2011			
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	10,566	1,180	11,746	11,766	(20)	11,746	-
1	Income tax	-	-	-	-	-	-	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	1,100	-	1,100	3,148	(2,048)	1,100	-
6	Wages Tax	9,466	1,180	10,646	8,618	2,028	10,646	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	80,000	-	80,000	80,000	-	80,000	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	80,000	-	80,000	80,000	-	80,000	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentos	90,566	1,180	91,746	91,766	(20)	91,746	-

Kompaňia nia naran :		Petronas			Períodu relatóriu : 2011			
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate							
1	Income tax	107	-	107	107	-	107	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	107	(107)	-	-	-	-	-
6	Wages Tax	-	107	107	107	-	107	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority							
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste							
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
Total Pagamentus		107	-	107	107	-	107	-

Kompaňia nia naran :		Oilex			Períodu relatóriu : 2011			
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	335,036	2,371	337,407	337,407	-	337,407	-
1	Income tax	-	-	-	-	-	-	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	189,285	-	189,285	196,393	(7,108)	189,285	-
5	Withholding Tax	119,168	224	119,392	118,722	670	119,392	-
6	Wages Tax	26,583	2,147	28,730	22,292	6,438	28,730	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	80,000	-	80,000	80,000	-	80,000	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	80,000	-	80,000	80,000	-	80,000	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
Total Pagamentus		415,036	2,371	417,407	417,407	-	417,407	-

Kompaňia nia naran :

Reliance Exploration & Production

Períodu relatóriu : 2011

Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	3,541,247	22,132	3,563,379	3,563,379	-	3,563,379	-
1	Income tax	-	-	-	-	-	-	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	3,541,247	(97,035)	3,444,212	3,391,788	52,424	3,444,212	-
6	Wages Tax	-	119,167	119,167	171,591	(52,424)	119,167	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	-	-	-	-	-	-	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentos	3,541,247	22,132	3,563,379	3,563,379	-	3,563,379	-

Kompaňia nia naran :		Talisman			Períodu relatóriu : 2011			Diferensa Finál
Nº	Deskrisaun pagamentu	Per Kompaňia	Per Governu	Períodu relatóriu : 2011	Diferensa Finál			
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	5,774,000	-	5,774,000	5,774,000	-	5,774,000	-
1	Income tax	5,774,000	-	5,774,000	5,774,000	-	5,774,000	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	-	-	-	-	-	-	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	645,484	-	645,484	645,484	-	645,484	-
9	FTP - Condensate/Crude Oil	645,484	-	645,484	645,484	-	645,484	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
	Total Pagamentos	6,419,484	-	6,419,484	6,419,484	-	6,419,484	-

Kompaňia nia naran :		Japan Energy E and P			Períodu relatóriu : 2011			
Nº	Deskrisaun pagamentu	Per Kompaňia			Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál	
	Petroleum Tax Directorate	29,851	(100)	29,751	29,751	-	29,751	-
1	Income tax	-	-	-	-	-	-	-
2	Additional Profits Tax/Supplemental Profit Tax	-	-	-	-	-	-	-
3	Branch Profits Tax	-	-	-	-	-	-	-
4	VAT	-	-	-	-	-	-	-
5	Withholding Tax	29,851	(100)	29,751	29,751	-	29,751	-
6	Wages Tax	-	-	-	-	-	-	-
7	Penalty / Interest	-	-	-	-	-	-	-
8	Other Payments	-	-	-	-	-	-	-
	National Petroleum Authority	-	-	-	-	-	-	-
9	FTP - Condensate/Crude Oil	-	-	-	-	-	-	-
10	FTP - Liquefied Petroleum Gas	-	-	-	-	-	-	-
11	FTP - Gas	-	-	-	-	-	-	-
12	Profit oil & gas payments	-	-	-	-	-	-	-
13	JPDA - Application Fee	-	-	-	-	-	-	-
14	JPDA - Seismic Data Fee	-	-	-	-	-	-	-
15	JPDA - Development Fee	-	-	-	-	-	-	-
16	JPDA - Contract Service Fee	-	-	-	-	-	-	-
17	TL Exclusive Area - Application Fee	-	-	-	-	-	-	-
18	TL Exclusive Area - Seismic Data Fee	-	-	-	-	-	-	-
	Central Bank of Timor-Leste	-	-	-	-	-	-	-
19	TL Exclusive Area - License Fee/Surface Fee	-	-	-	-	-	-	-
Total Pagamentos		29,851	(100)	29,751	29,751	-	29,751	-

Kompañia nia naran :: AusAid		Períodu relatóriu : 2011					
Nº Deskrisaun pagamentu		Per Kompañia		Per Governu			Diferensa Finál
		Orijinal	Ajusta	Finál	Orijinal	Ajusta	Finál
Petroleum Tax Directorate		-	-	-	-	-	-
1 Income tax		-	-	-	-	-	-
2 Additional Profits Tax/Supplemental Profit Tax		-	-	-	-	-	-
3 Branch Profits Tax		-	-	-	-	-	-
4 VAT		-	-	-	-	-	-
5 Withholding Tax		-	-	-	-	-	-
6 Wages Tax		-	-	-	-	-	-
7 Penalty / Interest		-	-	-	-	-	-
8 Other Payments		-	-	-	-	-	-
National Petroleum Authority		-	-	-	-	-	-
9 FTP - Condensate/Crude Oil		-	-	-	-	-	-
10 FTP - Liquefied Petroleum Gas		-	-	-	-	-	-
11 FTP - Gas		-	-	-	-	-	-
12 Profit oil & gas payments		-	-	-	-	-	-
13 JPDA - Application Fee		-	-	-	-	-	-
14 JPDA - Seismic Data Fee		-	-	-	-	-	-
15 JPDA - Development Fee		-	-	-	-	-	-
16 JPDA - Contract Service Fee		-	-	-	-	-	-
17 TL Exclusive Area - Application Fee		-	-	-	-	-	-
18 TL Exclusive Area - Seismic Data Fee		-	-	-	-	-	-
Central Bank of Timor-Leste		- 7,978,400	7,978,400	7,978,400	- 7,978,400	7,978,400	-
19 TL Exclusive Area - License Fee/Surface Fee		7,978,400	7,978,400	7,978,400	-	7,978,400	-
Total Pagamentus		- 7,978,400	7,978,400	7,978,400	- 7,978,400	7,978,400	-

Aneksu 4: Modelu relatório EITI Timor-Leste 2011

Kompaňia mina

Timor-Leste Extractive Industries Transparency Initiative

Input Template for Extractive Industries

Name of Company:

Reporting period:

Flows of Financial Payments in USD to the Government of Timor-Leste

REPORT TO BE COMPLETED ON PAYMENT BASIS

Description of Payment	Cash (USD)	Kind Value	Description
------------------------	---------------	---------------	-------------

1. Benefit Stream be reported by International Companies only

1 a) National State-Owned/ Joint Venture Company equity share of Host Government Production			
1 b) Production received by National State-Owned/ Joint Venture Company			
1 c) National State-Owned/ Joint Venture Company production entitlement			
1 d) Production entitlement received on behalf of the Host Government			

2. Payments to Host Government

2 a) Petroleum Tax Directorate

i) Income tax payments			
ii) Additional profits tax payments/Supplemental Profit Tax			
iii) Branch profits tax payments			
iv) VAT payments			
v) With Holding Tax payments			
vi) Wages Tax			
vii) Penalty/ Interest			
viii) Other Payments (Specify)			

2 b) National Petroleum Authority

i) First Tranche Petroleum Payments (FTP)

- Condensate			
- Liquified Petroleum Gas			
- Gas			

ii) Profit oil & gas payments

iii) Other Payments:

JPDA Fee:

- Application fee			
- Seismic data fee			
- Development fee			
- Contract service fee			

Timor Leste Exclusive Area:

- Application fee			
- Seismic data fee			
- License fee/Surface fee			

2c. Other

a) Other payments to Government/ Person

Government agency/ National State-Owned/ Joint Venture Company name:			
Government agency/ National State-Owned/ Joint Venture Company Representative name:			
Payment description:			

3. Total

Total Payments Made	0	0	0
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Confidentiality - All information provided on the reporting templates shall be treated on a confidential basis and is only for the use of the Aggregating Body and Government solely for the purposes of EITI Reporting requirements. No information shall be disclosed to any third party without the disclosing party's written consent, unless disclosure is required by law.

Management Sign Off

We acknowledge our responsibility for the fair presentation of the Reporting Template in accordance

- 1.
- 2.
- 3.
- 4.

Name:

Signature:

Position:

Date:

Diresaun Impostu Petróleo

Timor-Leste Extractive Industries Transparency Initiative

Input Template for Petroleum Tax Directorate

Name of Company:

Reporting period:

Total Aggregated Flows of Financial Receipts in USD from Extractive Industries

REPORT TO BE COMPLETED ON RECEIPT BASIS

Description of Payment	Cash (USD)	Kind	
		Value	Description
a) Petroleum Tax Directorate			
i) Income Tax Payments			
ii) Additional Profit Tax Payments/Supplemental Petroleum Tax Payments			
iii) Branch Profit Tax Payments			
iv) VAT Payments			
v) Withholding Tax Payments			
vi) Wages Tax			
vii) Penalty/ Interest			

Confidentiality - All information provided on the reporting templates shall be treated on a confidential basis and is only for the use of the Aggregating Body and Government solely for the purposes of EITI Reporting requirements. No information shall be disclosed to any third party without the disclosing party's written consent, unless disclosure is required by law.

Petroleum Tax Directorate Sign Off

We acknowledge our responsibility for the fair presentation of the Reporting Template in accordance with the Reporting Guidelines and confirm that the aggregated amounts disclosed above agree to the total of the individual company template completed, with the exception of:

- 1.
- 2.
- 3.
- 4.

Name:

Signature:

Position:

Date:

Autoridade Nasional do Petróleo

Timor-Leste Extractive Industries Transparency Initiative

Input Template for the National Petroleum Authority

Name of Company:

Reporting period:

Total Aggregated Flows of Financial Receipts in USD from Extractive Industries

REPORT TO BE COMPLETED ON RECEIPT BASIS

Description of Payment	Cash (USD)	Kind	
		Value	Description
3 b) National Petroleum Authority			
i) FTP (First Tranche Petroleum / Royalties)			
- Condensate			
- Liquefied Petroleum Gas			
- Gas			
ii) Profit Oil & Gas Payments			
iii) Other Payments:			
JPDA Fee:			
- Application fee			
- Seismic data fee			
- Development fee			
- Contract service fee			
Timor-Leste Exclusive Area:			
- Application fee			
- Seismic data fee			
- License fee/Surface fee			

Confidentiality - All information provided on the reporting templates shall be treated on a confidential basis and is only for the use of the Aggregating Body and Government solely for the purposes of EITI Reporting requirements. No information shall be disclosed to any third party without the disclosing party's written consent, unless disclosure is required by law.

National Petroleum Authority Sign Off

We acknowledge our responsibility for the fair presentation of the Reporting Template in accordance with the Reporting Guidelines and confirm that the aggregated amount disclosed above agrees to the total of the individual company templates completed, with the exception of:

- 1.
- 2.
- 3.
- 4.

Name:

Signature:

Position:

Date:

Banku Sentrál Timor-Leste

Timor-Leste Extractive Industries Transparency Initiative

Input Template for Banking and Payment Authority

Name of Company:

Reporting period:

Total Aggregated Flows of Financial Receipts in USD from Extractive Industries

REPORT TO BE COMPLETED ON RECEIPT BASIS

Description of Payment	Cash (USD)	Kind	
		Value	Description
a) Banking & Payments Authority			
i) Article 6.1(a) Payments			
ii) Article 6.1(b) Payments (Payments from the National Petroleum Authority)			
iii) Article 6.1(d) Payments			
iv) Article 6.1(e) Payments			

Confidentiality - All information provided on the reporting templates shall be treated on a confidential basis and is only for the use of the Aggregating Body and Government solely for the purposes of EITI Reporting requirements. No information shall be disclosed to any third party without the disclosing party's written consent, unless disclosure is required by law.

Central Bank Sign Off

We acknowledge our responsibility for the fair presentation of the Reporting Template in accordance with the Reporting Guidelines and confirm that the aggregated amounts disclosed above agree to the total of the individual company template completed, with the exception of:

- 1.
- 2.
- 3.
- 4.

Name:

Signature:

Position:

Date:

Oráriu Apoiu (ho formatu relatório oin 3 hotu)

Report on amounts paid by extractive companies ended 31 December 20XX

Name of the Entity
Extractive company / Government Agency)

Aneksu 5: Lista kontaktu no ema sira ne'ebé envolve iha prosesu rekonsiliaisaun

Independente Auditor – Moore Stephens LLP

Tim Woodward	Partner
Radhouane Bouzaiane	Senior manager / Team Leader
Dian Perawati	Audit Senior
Rita Freitas	Audit assistant

Sekretariadu TL-EITI

Elda Guterres da Silva	National Coordinator for EITI Timor-Leste
Trifonio Flor Sarmento	Outreach Officer

Sekretariu Estadu Rekursus Naturais

Alfredo Pires	Secretary of State for Natural Resources
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Kompania Mina

Brendan Augustin	Woodside Petroleum
Mary Beveridge	Woodside Petroleum
Balraj Singh Sidhu	Petronas
Seitaro KAYAMA	Inpex Sahul
Christine Starr	Oilex
James Booth	ConocoPhillips
Troy S umpton	ConocoPhillips
Andrew Tay	Eni
Hitoshi Tagawa	Tokyo Timor Sea Resources
Ben J Opie	Tokyo Timor Sea Resources
Michael Lawry	Santos
Dino Gandara Rai	Minza Oil & Gas
Winnie Cho	Talisman Energy Inc
Susindar Kandasamy	Japan Energy
Vinay Kothari	Reliance

Autoridade Nacional do Petróleo

Emanuel Angelo Lay	Commercial Director - Commercial
Honesia Araujo	Marketing and Revenue Management Officer

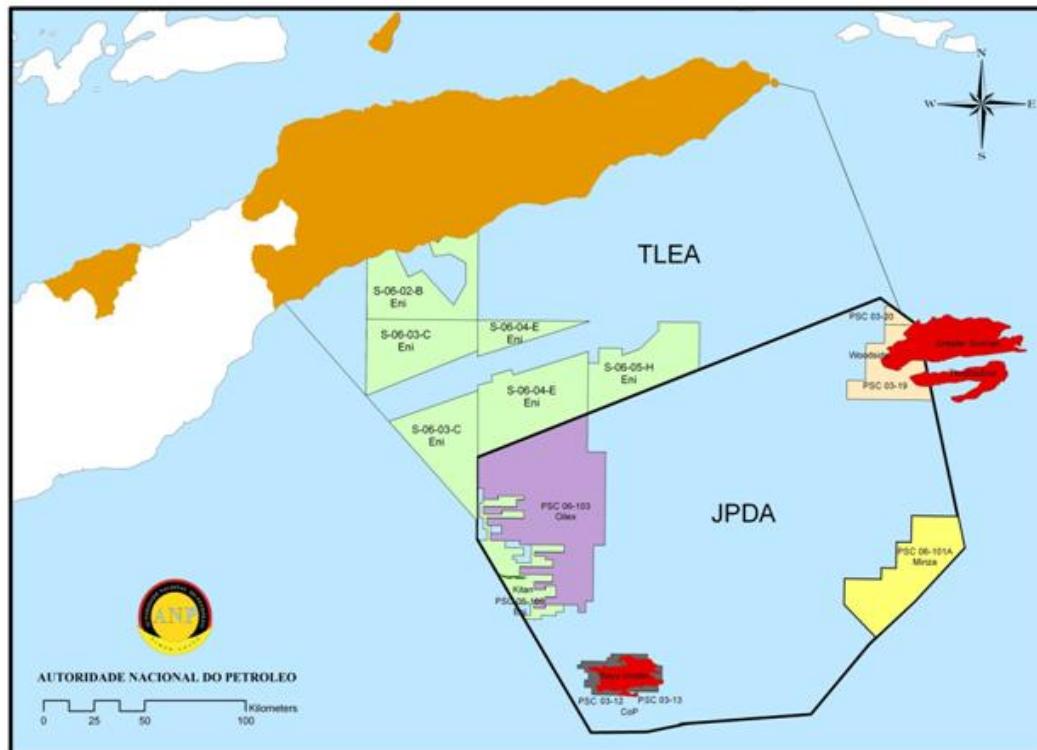
Diresaun Impostu Petroleu

Joao Demetrio Xavier	Acting Head of Operations Department
----------------------	--------------------------------------

Banco Sentral Timor-Leste

Fernando da Silva Carvalho	Chief Accountant
----------------------------	------------------

Aneksu 6: Área kontratu iha TLEA no JPDA



Aneksu 7: Mina no Gás matan iha rai-leton Timor-Leste

