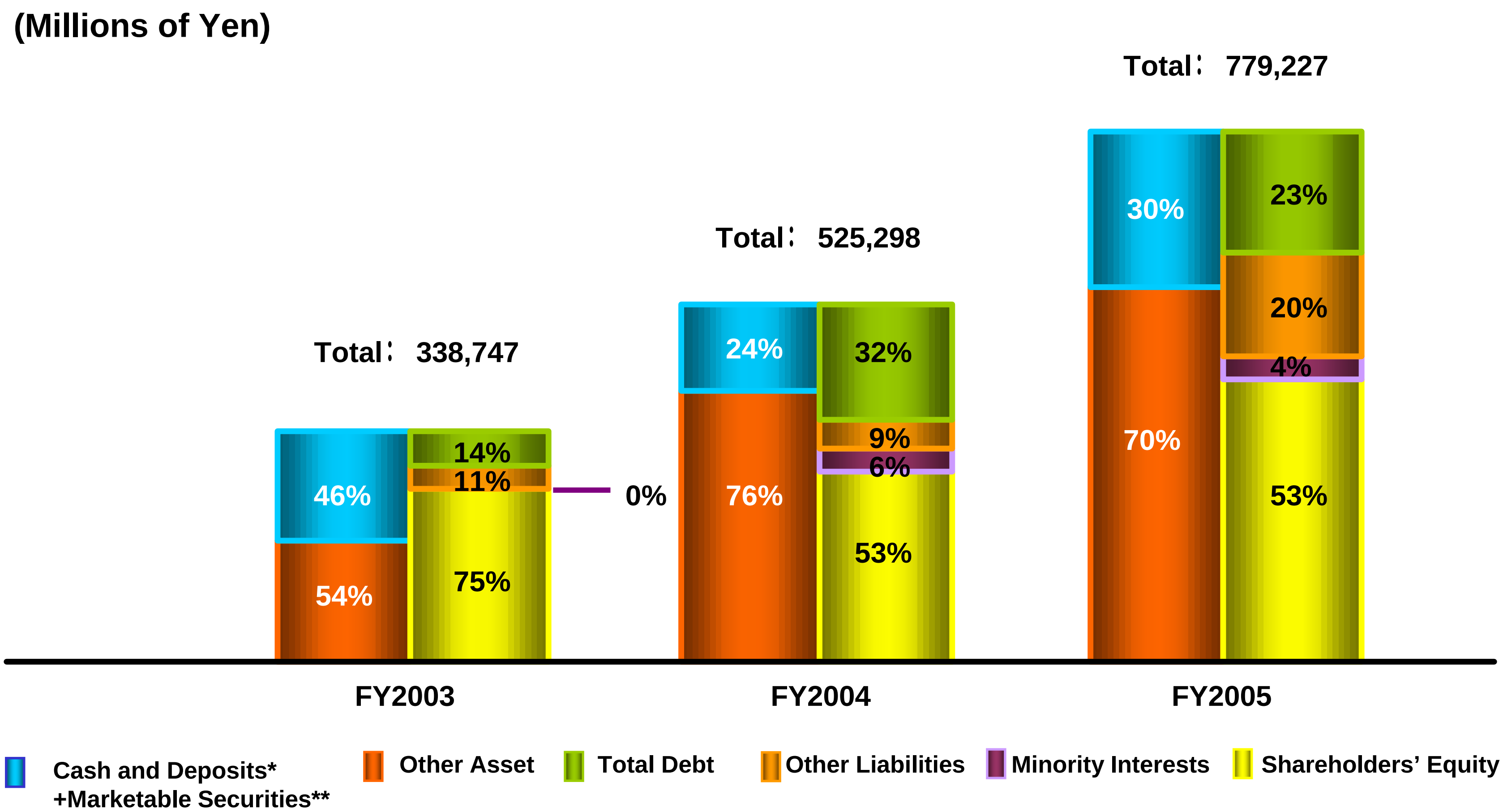
Appendix : Additional Slides

Highlights of Non-Consolidated Financial Results for FY2005

(Billions of yen)	FY2004	FY2005	Change	% of change
Net sales	168.2	202.7	34.4	20.5%
Operating income	92.6	113.5	20.9	22.6%
Ordinary income	76.2	112.5	36.3	47.7%
Net income	28.3	50.7	22.4	79.1%
Net income per share (¥)	*15,986.65	26,717.47	10,730.82	67.1%
Cash dividends paid	5.8	7.6	1.7	30.3%
Dividends per share (¥)	*3,333	4,000	667	20.0%

Note: * Adjusted for a three for one stock split in May 2004

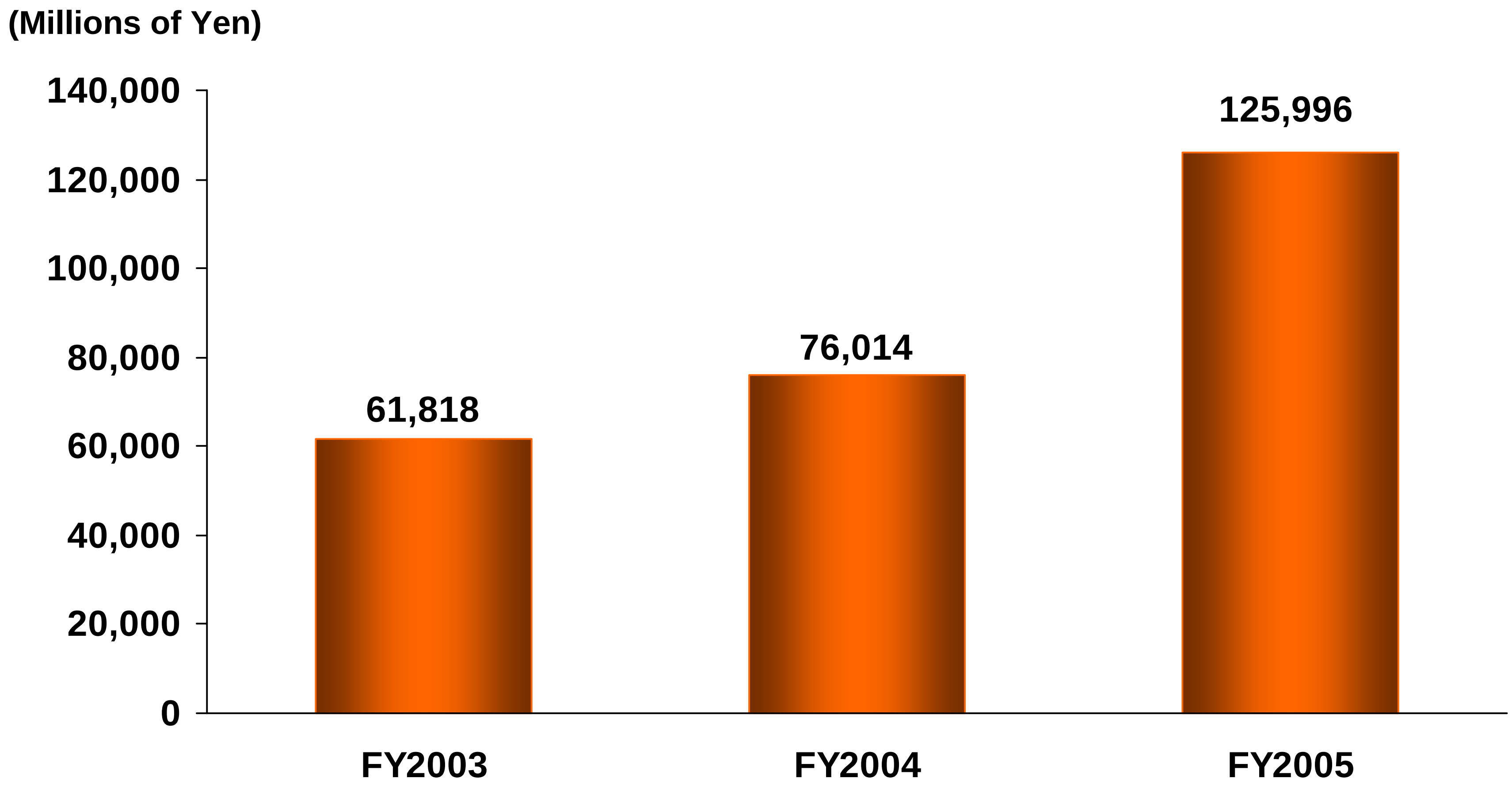
Overview of Consolidated Balance Sheets



Notes: * Including collateralized fixed-term deposit of JPY 9,140 million for FY2004 and of JPY 8,200 millions for FY2005

** Government bonds, government agency bonds and corporate bonds (with market value)

Earning Before Interest, Depreciation and Amortization, and Exploration (EBIDAX)*



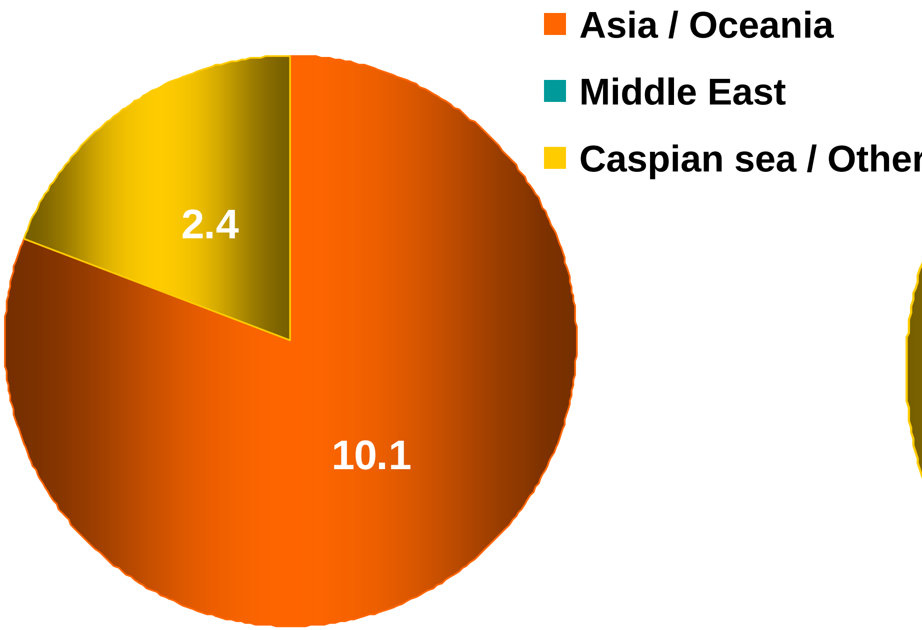
Note: * Net Income + Minority Interests + Deferred Tax + (1 – Tax Rate) x (Interest Expense – Interest Income) + (Depreciation and Amortization + Recovery of Recoverable Accounts under Production Sharing (Capital Expenditure)) + (Exploration Expenses + Provision for Allowance for Recoverable Accounts under Production Sharing) + Amortization of Exploration and Development Right + Exchange Profit and Loss. Our EBIDAX measures may not be comparable to other similarly titled measures of other companies

Details of EBIDAX Calculation for FY2005

(Millions of Yen)	INPEX	Source	Notes
Net income	**76,493**	**P/L**	
Minority interests	**(468)**	**P/L**	
Depreciation equivalent amount	**51,335**		
Depreciation and amortization	12,960	C/F	Depreciation under concession agreements and G&A
Recovery of recoverable accounts under production sharing (capital expenditure)	38,375	C/F	Depreciation under PS contracts
Exploration cost equivalent amount	**2,991**		
Exploration expenses	2,473	P/L	Exploration expense under concession agreements
Provision for allowance for recoverable accounts under production sharing	518	P/L	Exploration expense under PS contracts
Material non-cash items	**(5,272)**		
Deferred income taxes	(4,798)	P/L	
Foreign exchange (gain) loss	(474)	C/F	
Amortization of exploration and Development rights	**1,606**	**P/L**	Cash expense for acquisitions of assets under exploration phase
Net interest expenses (income), after tax	**(689)**	**P/L**	After-tax interest expense minus interest income
EBIDAX	**125,996**		

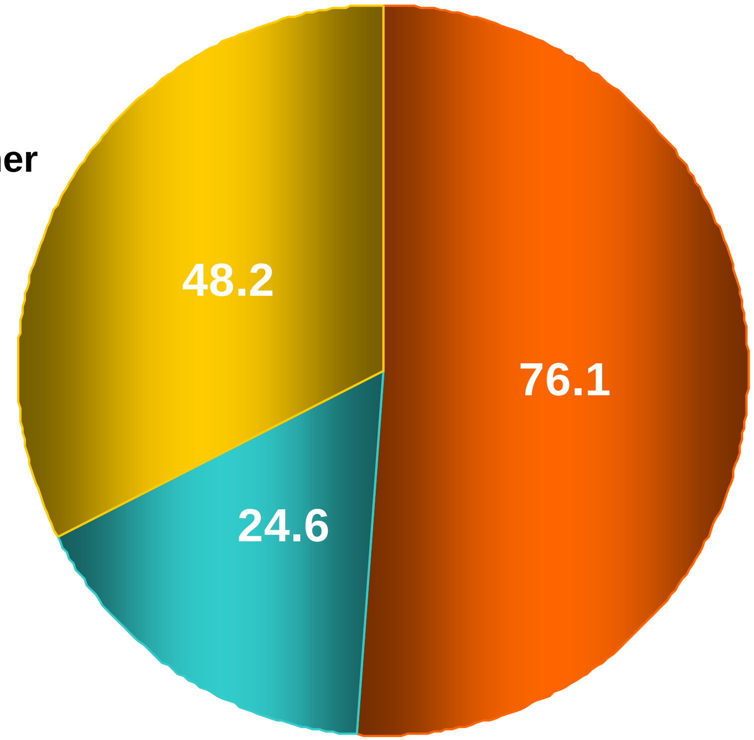
Exploration and Development Investments in FY2006

Exploration Expenditures



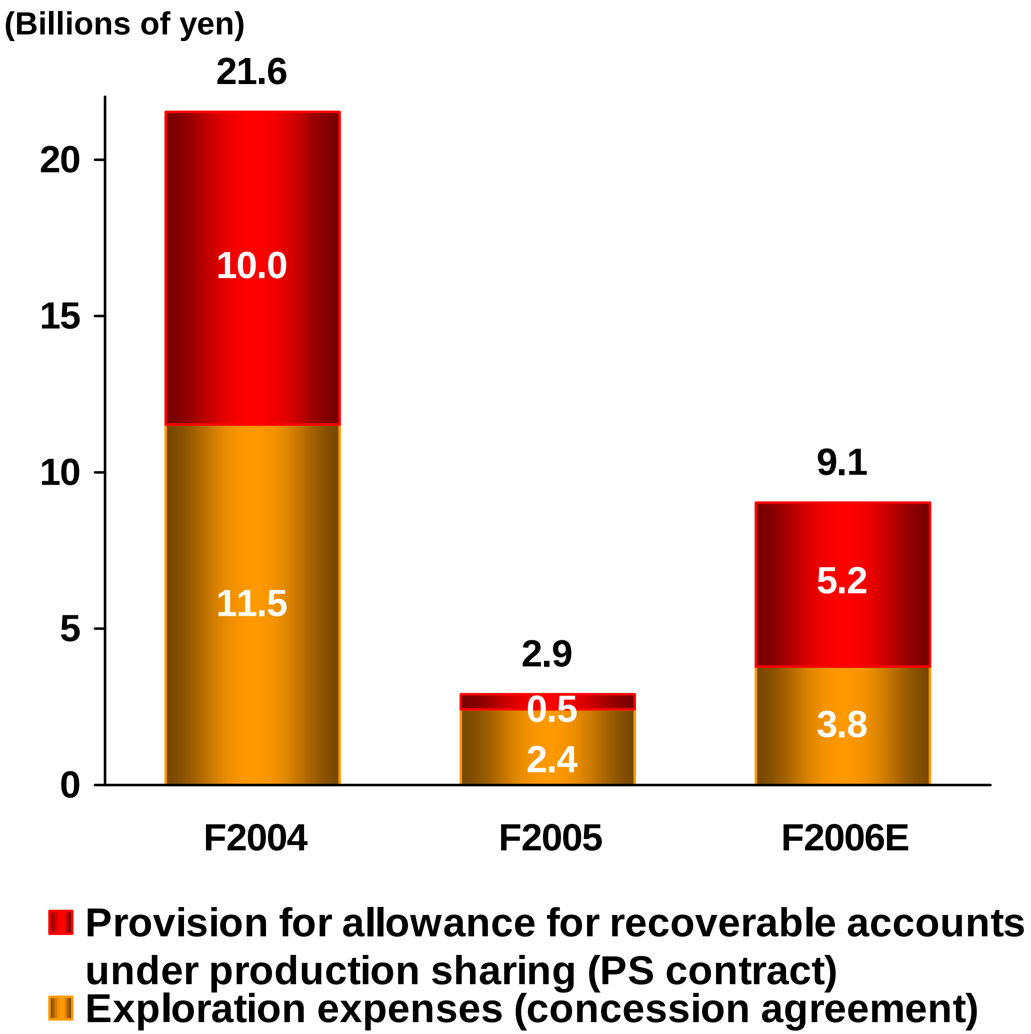
Exploration Expenditures: 12.6
(Billions of yen)

Development Expenditures



Development Expenditures: 149.0
(Billions of yen)

Estimate of Exploration Cost Equivalent Amount



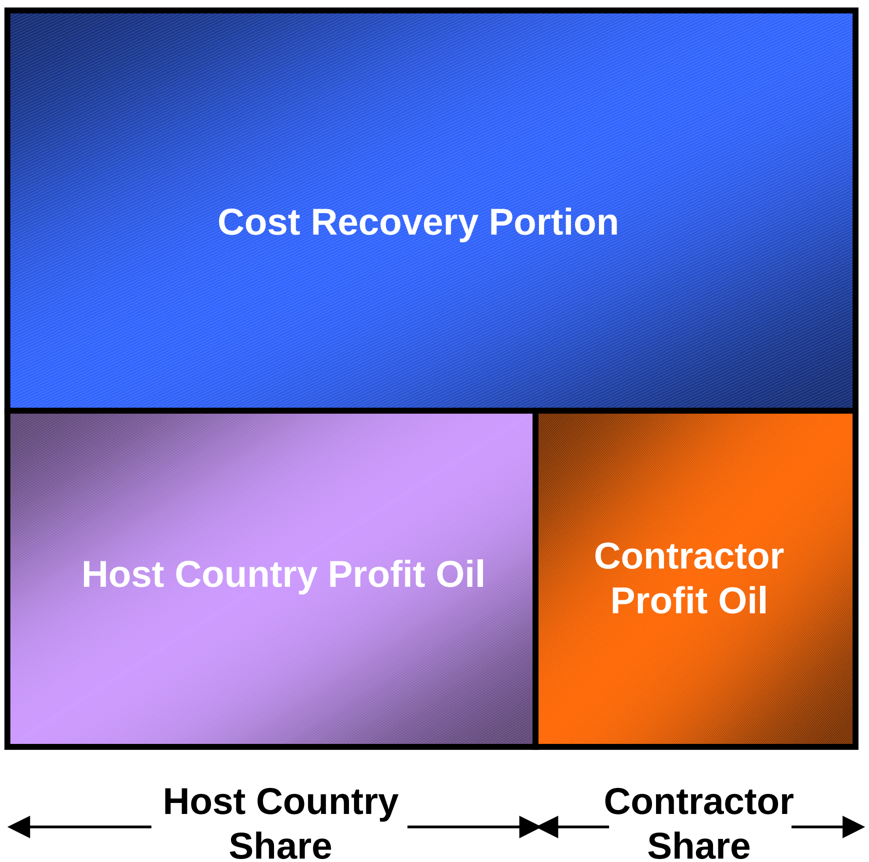
- The bar chart shows expensed portion of total exploration expenditures ("Exploration cost equivalent amount")
- Exploration cost equivalent amount in FY2004 were mainly consist of exploratory drilling costs at the WA-285-P (Ichthys) Block in Australia (exploration expenses) and exploration cost in the North Caspian Sea region (provision for allowance for recoverable accounts under production sharing)
- Exploration cost equivalent amount declined sharply in FY2005 because there was no exploratory drilling activity as an operation in the WA-285-P (Ichthys) and Masela, and additional provision for allowance was not required since a development plan was approved by the Kazakhstan government
- Estimate of exploration cost equivalent amount in FY2006 will increase sharply year-over-year due to the scheduled drilling activity at the Masela Block

INPEX Group Key Contracts

Field	Country or Region	Contract Type
Mahakam/Attaka	Indonesia	PS Contract
South Natuna Sea Block 'B'	Indonesia	PS Contract
Berau (Tangguh)	Indonesia	PS Contract
Masela (Abadi)*	Indonesia	PS Contract
Bayu-Undan	JPDA	PS Contract
WA-10-L (Griffin Fields)	Australia	Concession Agreement
WA-285-P (Ichthys)*	Australia	Concession Agreement
North Caspian Sea (Kashagan, etc.)	Kazakhstan	PS Contract
ACG	Azerbaijan	PS Contract
Umm Shaif/Lower Zakum/ Upper Zakum	UAE	Concession Agreement
Azadegan*	Iran	Service Contract

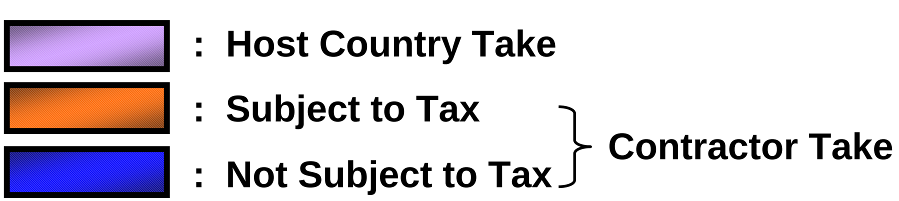
Note: * INPEX group is the operator

Production Sharing Contracts



1. Cost Recovery Portion
   - Non-capital expenditures incurred for production and recovered during the current period
   - Scheduled depreciation of the capital expenditures for the current period and recovered during the current period
   - Recoverable costs that have not been recovered in the previous periods

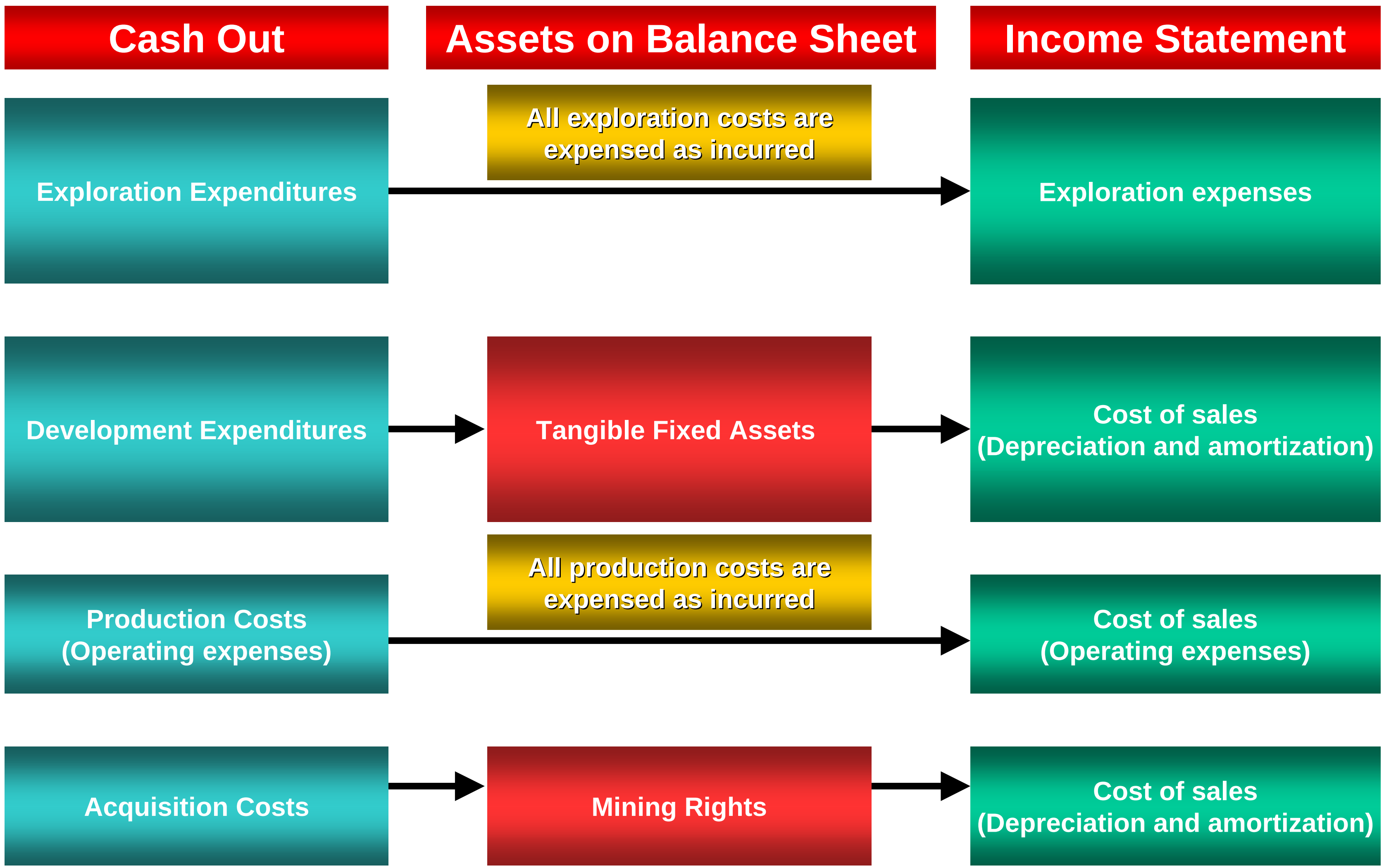
2. Equity Portion (Profit Oil)



Accounting on Production Sharing Contract

Cash Out	Assets on Balance Sheet	Income Statement
Exploration Expenditures	**Project under exploration phase** Recoverable accounts under production sharing	Provision for allowance for recoverable accounts under production sharing
Development Expenditures	**Project under development and production phase** Recoverable accounts under production sharing	Cost of sales ■ Recovery of recoverable accounts under production sharing (Capital expenditures)
Production Costs (Operating expenses)		Cost of sales ■ Recovery of recoverable accounts under production sharing (Non-Capital expenditures)
Acquisition Costs	**Project under development and production phase** Exploration and development rights **Project under exploration phase**	SG&A ■ Depreciation and amortization
		Other Expenses ■ Amortization of exploration and development rights

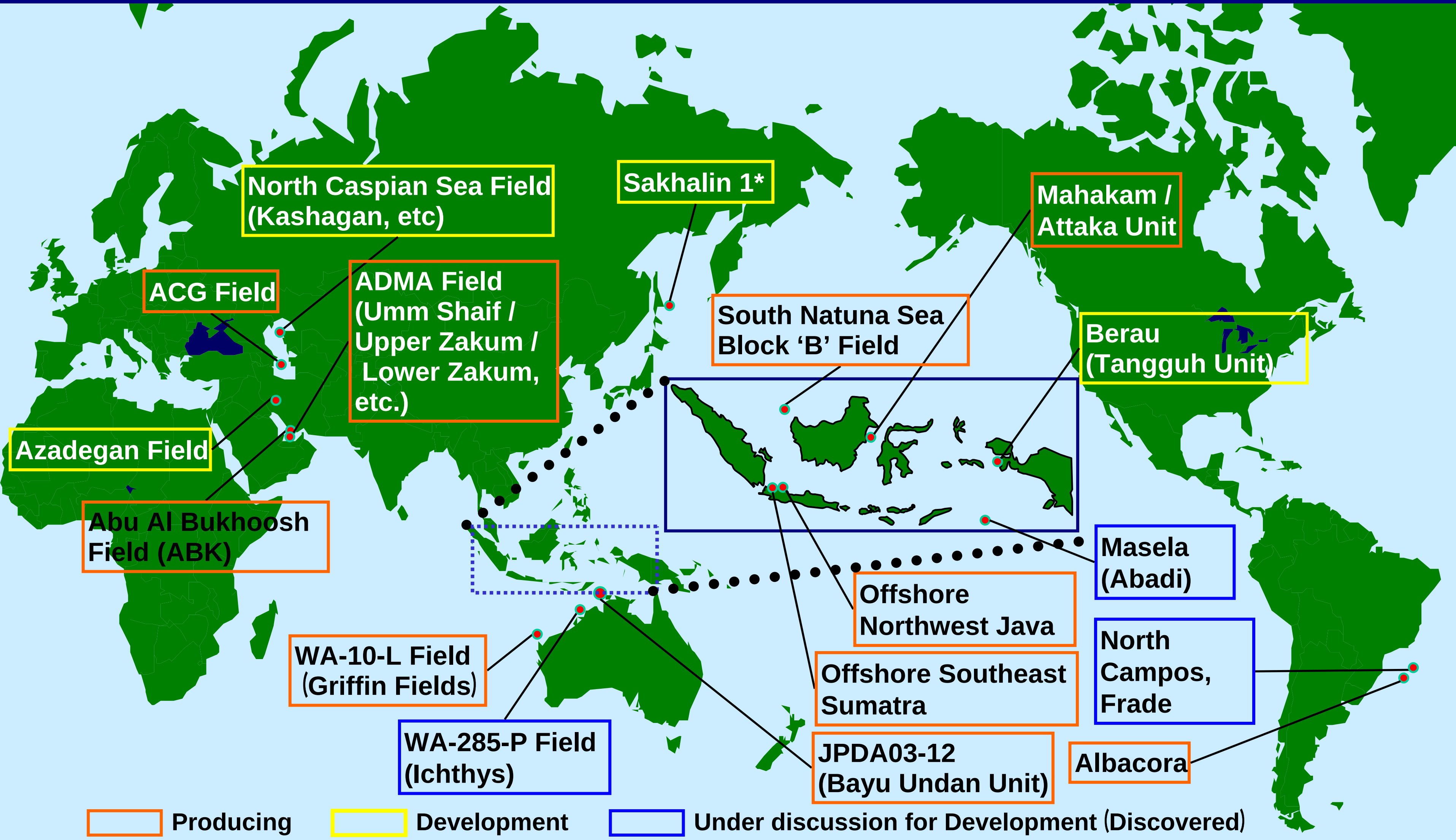
Accounting on Concession Agreement



Change in Fiscal Regime of JODCO

- The government of the United Arab Emirates has decided that the fiscal regime for tax rates, royalty rates and depreciation periods applicable to the Upper Zakum field will be changed from January 2004.
- A fixed margin regime will be applied from January 2006.
- The change to a fixed margin regime have no impact on net sales, but net income decline.
- The Umm Shaif and Lower Zakum fields have been applied for a fixed margin since JODCO participated.
- Net sales and net income changes in relation to crude oil prices on the Umm Al-Dalhk and Satah fields where a fixed margin is not applied.

Geographical Area for the Key Assets



Note: *Currently under discussion on the acquisition of JNOC holding shares of SODECO

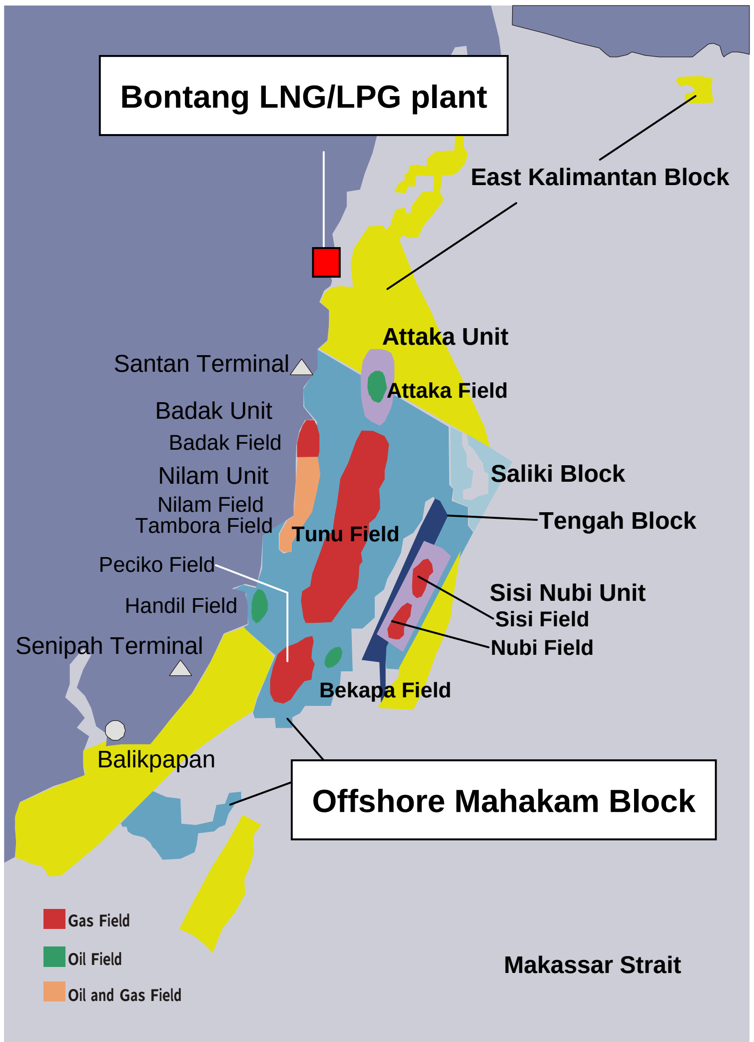
INPEX Group Key Investments

Company	Field / Project Name	Country	INPEX Ownership	Stage
Asia / Oceania				
INPEX	Mahakam	Indonesia	—	Producing
INPEX Natuna	South Natuna Block ‘B‘	Indonesia	100%	Producing
MI Berau B.V.	Berau (Tangguh LNG Project)	Indonesia	44%	Development
INPEX Masela	Masela (Abadi)*	Indonesia	50%	Under Discussion for Development
INPEX Sahul	Bayu-Undan	JPDA	100%	Producing
INPEX Browse	WA-285-P (Ichthys)*	Australia	100%	Under Discussion for Development
The Middle East				
JODCO	Umm Shaif / Upper Zakum / Lower Zakum	UAE	100%	Producing
Azadegan	Azadegan*	Iran	100%	Development
The Caspian Sea / Other				
INPEX Southwest Caspian Sea	ACG	Azerbaijan	51%	Producing
INPEX North Caspian Sea	Kashagan	Kazakhstan	45%	Development

Note: *INPEX group is the operator

Mahakam

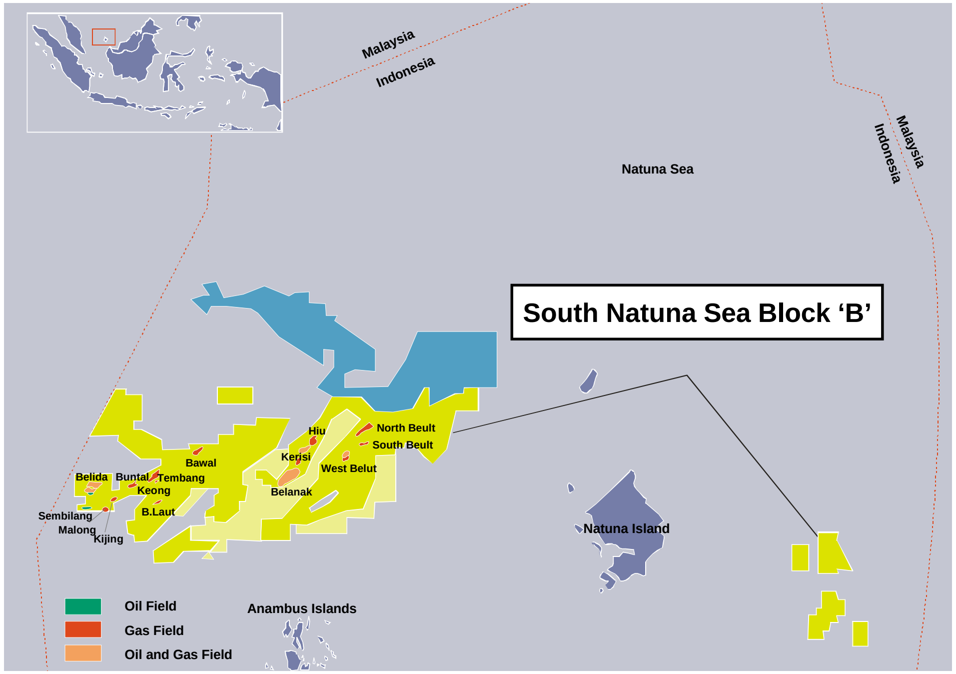
INPEX



- **Our Working Interest: 50%**
- **Production***
  - **Crude Oil: Approximately 65,000 BOPD**
  - **Gas: Approximately 2.7 Bscfd**
- **Contract Period: Until 2017**
- **Continue development activities to stabilize the supply of gas to Bontang LNG plant**
  - **Gradual development of Tunu / Peciko field**
  - **Additional development of Tambora field**
  - **Development of Sisi-Nubi Unit**

Note: * All field base and average of March 2005

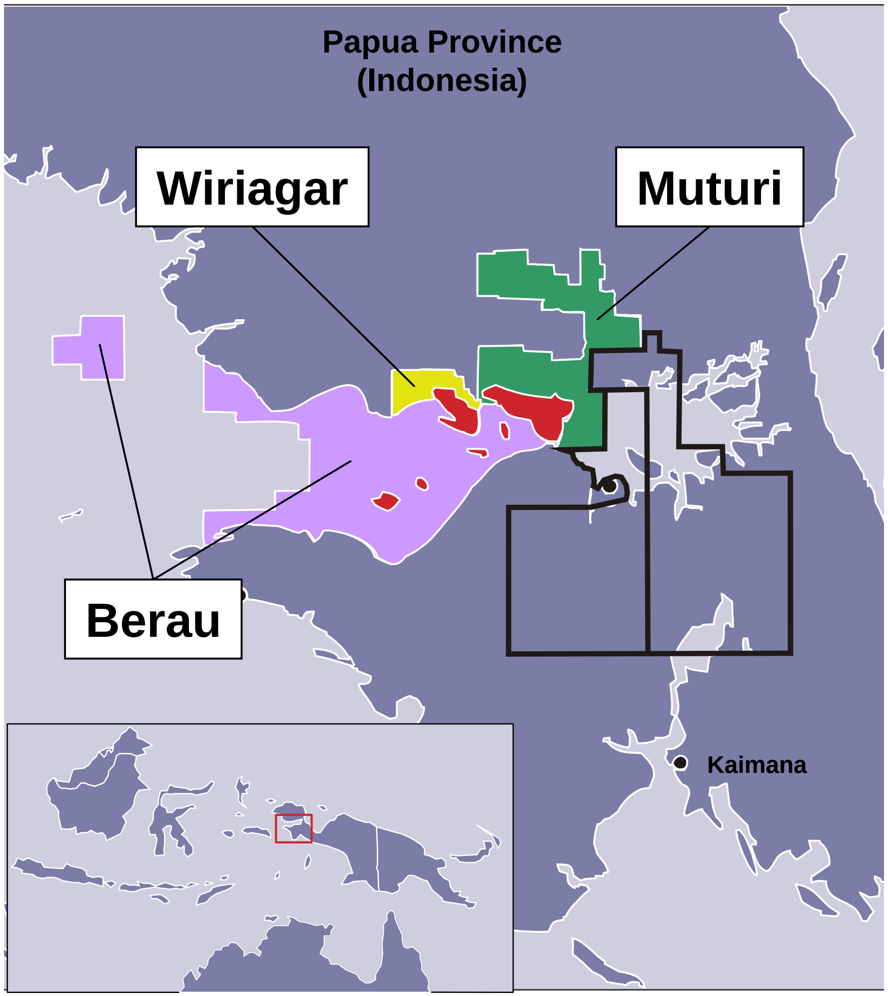
South Natuna Sea Block 'B' INPEX



- Our Working Interest: 35.0%
- Production*:
  - Crude Oil: Approximately 54,000 BOPD
  - Gas: Approximately 380MMscfd
- Contract period: Until 2028
- Signed a gas sales contract for 22 years from 2001 with SembCorp (Singapore) and for 20 years from 2002 with Petronas (Malaysia)
- Belanak commenced production in 2004/12
- Planned to produce sequentially in Hiu (2006), Kerisi (2007)

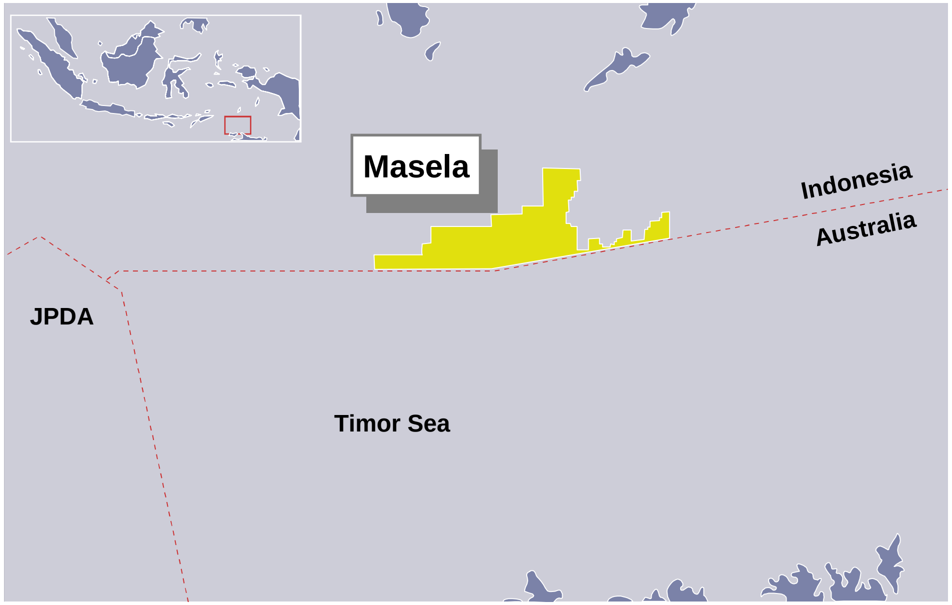
Note: * All field base and average of March 2005

Berau (Tangguh LNG Project) MI Berau B.V.



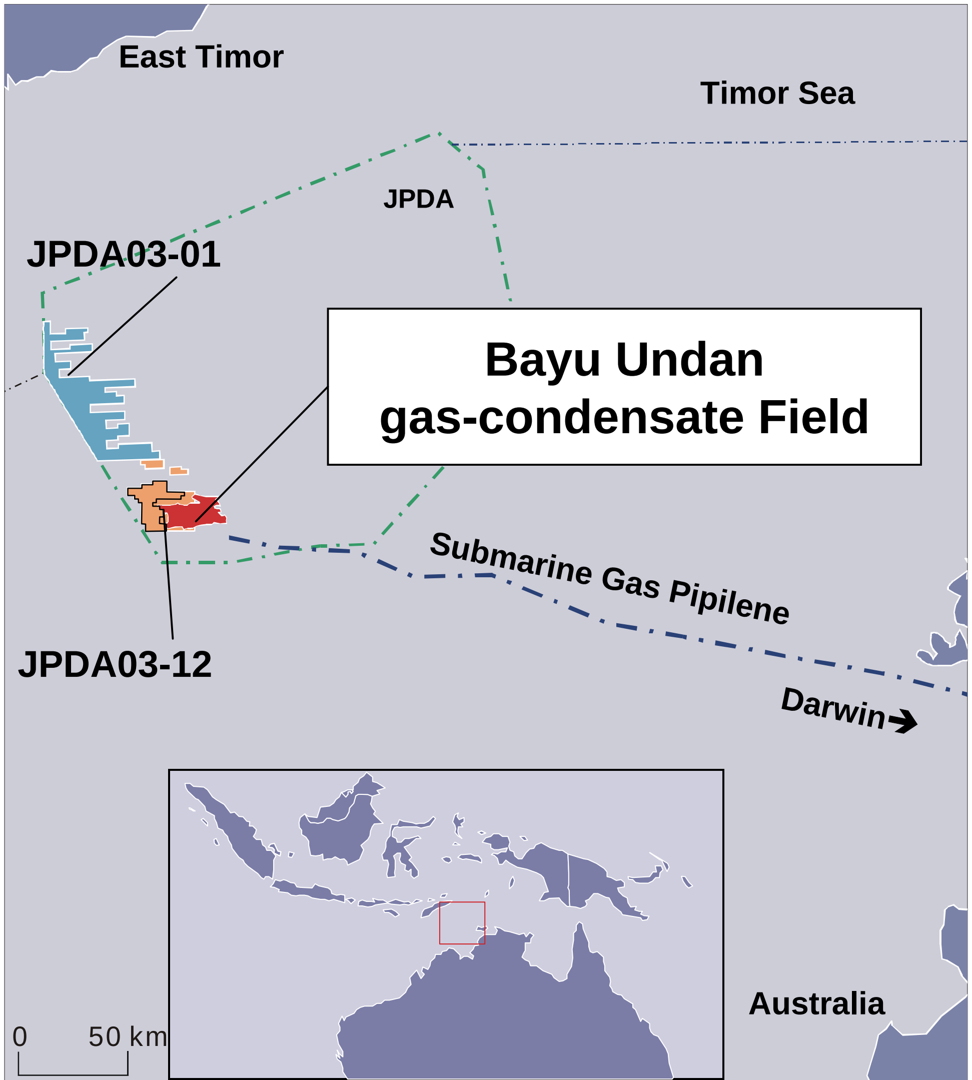
- MI Berau: JV with Mitsubishi Corporation
- MI Berau's Working Interest:
  - Berau: 22.9% (Tangguh Unit: 16.3%)
- Contract Period: Until 2035
- Development plan and extension of the PS contract were approved by Indonesian government
- LNG plant is scheduled to commence production in the last half of 2008
  - Scheduled to produce 7.6 million tons of LNG per year
  - Signed long-term LNG sales contract for Fujian
  - Signed LNG sales contract with POSCO and K-Power Company of Korea
  - Reached an agreement for sales of LNG with Sempra Energy of the USA

Masela (Abadi) INPEX Masela



- Our Working Interest: 100.0%
- Operator: INPEX
- Contract Period:
  - 10 years exploration period (until 2008)
  - 30 years development/ production period (until 2028)
- Discovered gas in Abadi-1 exploration well in 2000
- Confirmed the extension of gas in the Abadi structure by two appraisal wells in 2002
- Additional drilling of appraisal wells are planned

Bayu･Undan INPEX

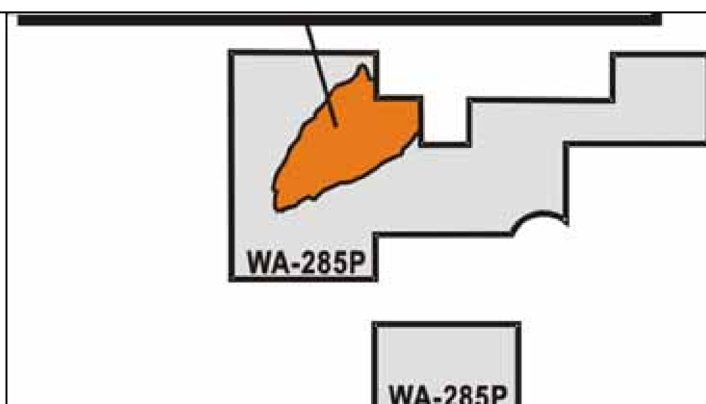


- Our Working Interest: 10.53%
- Production*:
  - Oil / Condensate: Approximately 67,000 BOPD
  - LPG: Approximately 29,000 BPD
- Contract Period: Until 2022
- Carrying out phase 1 development for production of condensate and LPG
  - Production of condensate and LPG started in February and April 2004 respectively
- Phase 2 development is for LNG (starting in 2006)
  - Reached agreement with TEPCO and Tokyo Gas for a long term sale of LNG (3 million tons per year for 17 years)

Note: * All field base in JPDA03-12 including Elang Kakatua. Average of March 2005

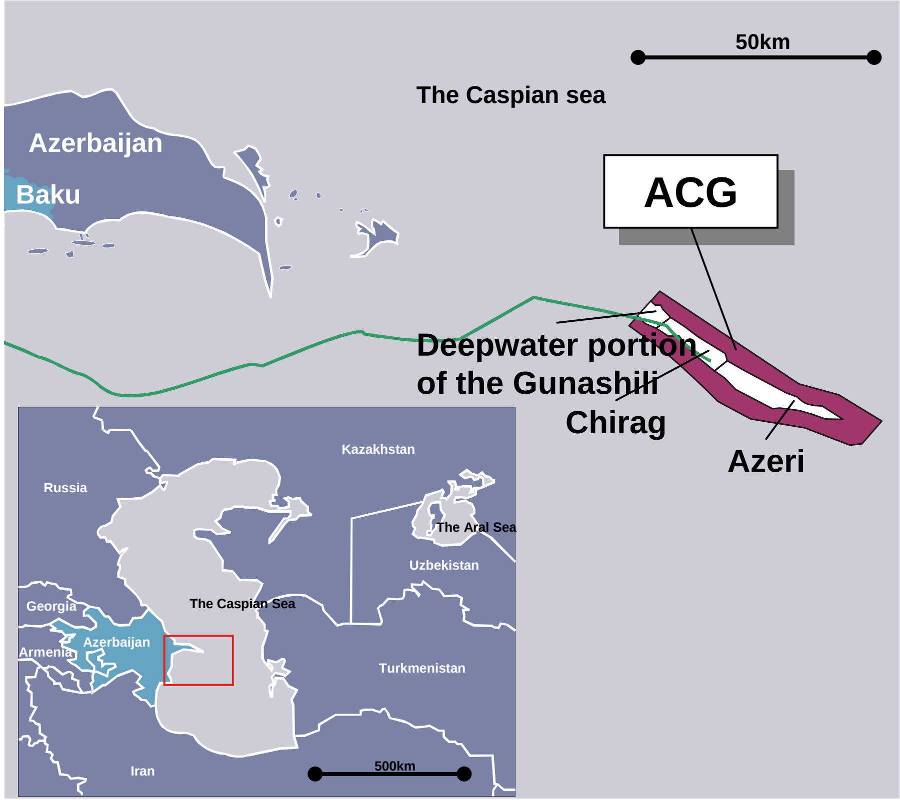
WA-285-P (Ichthys) INPEX Browse

Ichthys gas and condensate field



- **Our Working Interest: 100.0%**
- **Operator: INPEX**
- **Contract Period:**
  - **Exploration Period until September 2009**
  - **Production Period for 21 years from the grant of the production license**
- **Discovered major gas-condensate field, named Ichthys structure, during the first drilling program of three exploration wells conducted from 2000 to 2001**
- **Confirmed continuous distribution of gas and condensate throughout the Ichthys structure by the second drilling program of three exploration wells conducted from 2003 to 2004**
- **Pursuing commencement of gas production targeting at early period from 2010**

ACG INPEX Southwest Caspian

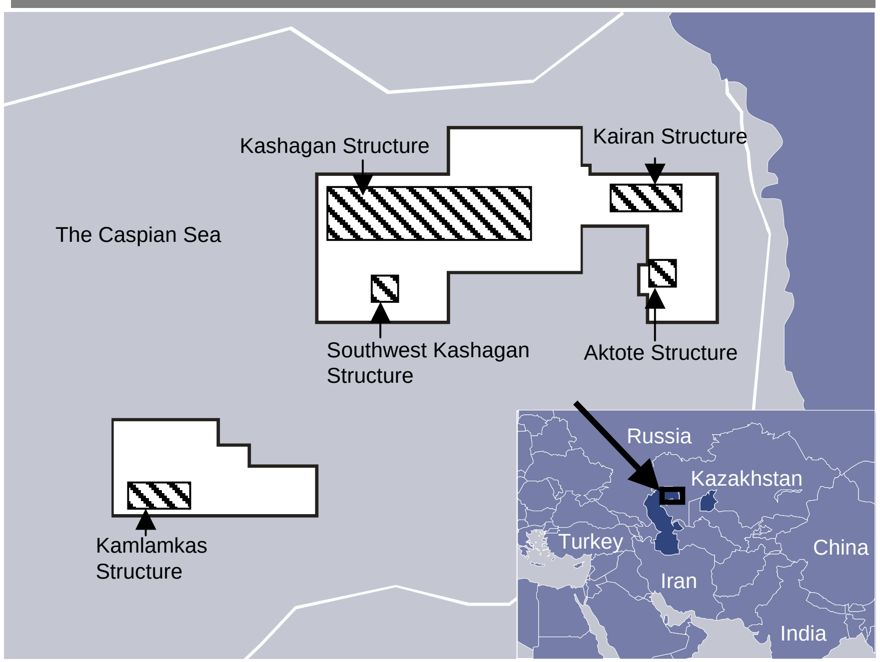


- Our Working Interest: 10.0%
- Production*: Approximately 214,000 BOPD
- Contract Period: Until 2024
- Carrying out an early stage oil production in the Chirag oil field
  - BTC pipeline is scheduled to be completed in 2005
- Planning to increase production level to 1 million barrels per day in stages
  - In Phase 1 (Central Azeri area development), production is scheduled to start sequentially in February 2005
  - In Phase 2 (West and East Azeri development), production is scheduled to start in 2006
  - Phase 3 (deepwater portion of Gunashli / West Chirag) , production is scheduled to start in 2008

Note: * All field base and average of March 2005

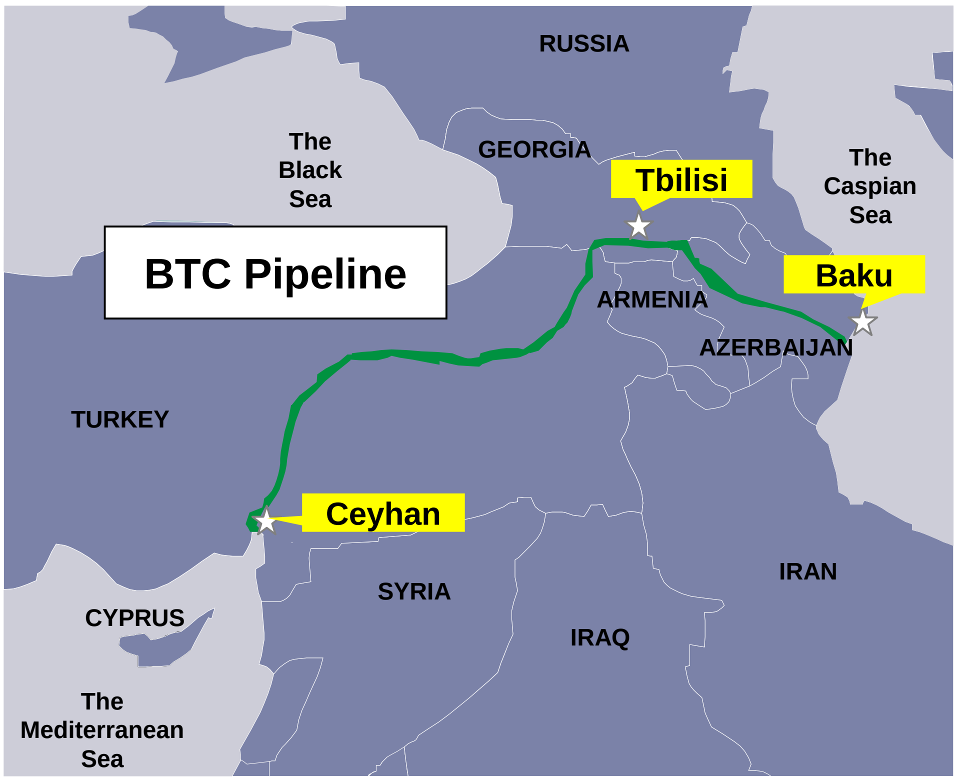
Kashagan, etc. INPEX North Caspian

Offshore North Caspian Sea Block



- **Our Working Interest: 8.33%**
- **Contract Period: Until the end of 2021**
- **Discovered crude oil in the Kashagan in June 2000, then confirmed crude oil / gas in 7 additional exploratory wells by April 2004**
- **In addition to the Kashagan structure, existence of hydrocarbon was confirmed in the Kalamkas, Aktote, Kairan and Southwest Kashagan structures**
- **Kashagan development plan was approved by the Kazakhstan government in February 2004**
  - **Scheduled to start production of 75 thousand barrels per day in 2008, then increase the production level to 1.2 million barrels per day in phases by expanding the development area**

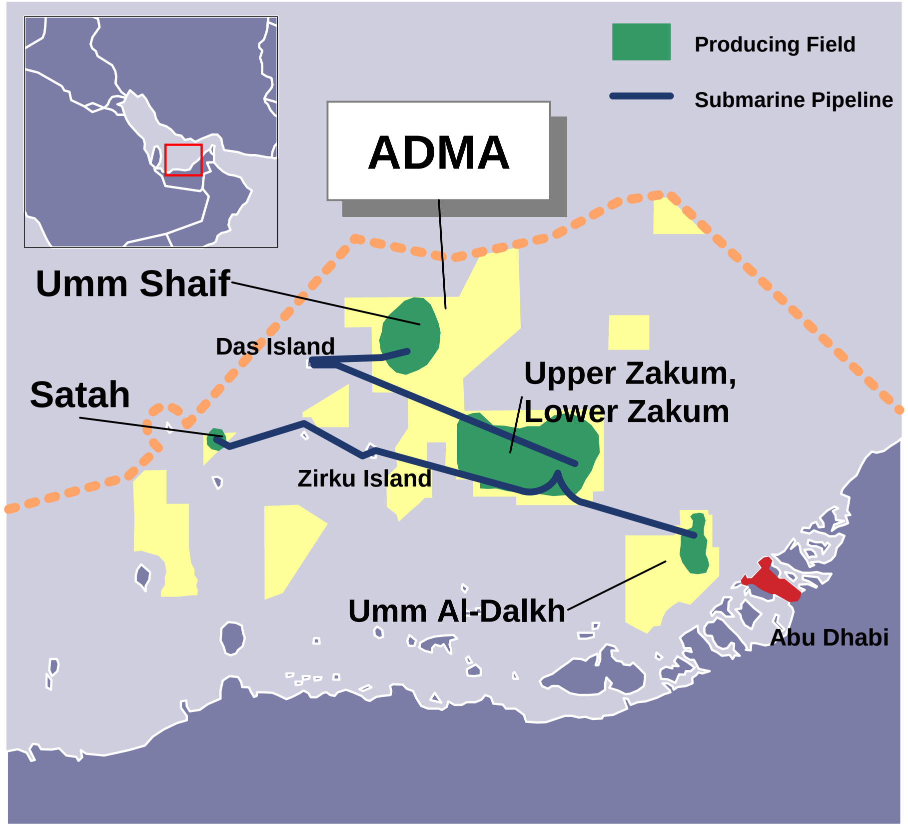
BTC (BakuTbilisiCeyhan) Pipeline Project INPEX BTC Pipeline, Ltd.



- Our Working Interest: 2.5%
- Obtained stock of the operating company (BTC Co.) through INPEX BTC Pipeline, Ltd. in October 2002
- Participated to secure path for crude oil produced in Caspian Sea in future
- Signed project finance contract to raise capital for the construction of the pipeline in February 2004
  - Currently in construction of the pipeline
  - The pipeline is scheduled to start operation in 2H 2005

INPEX

ADMA JODCO



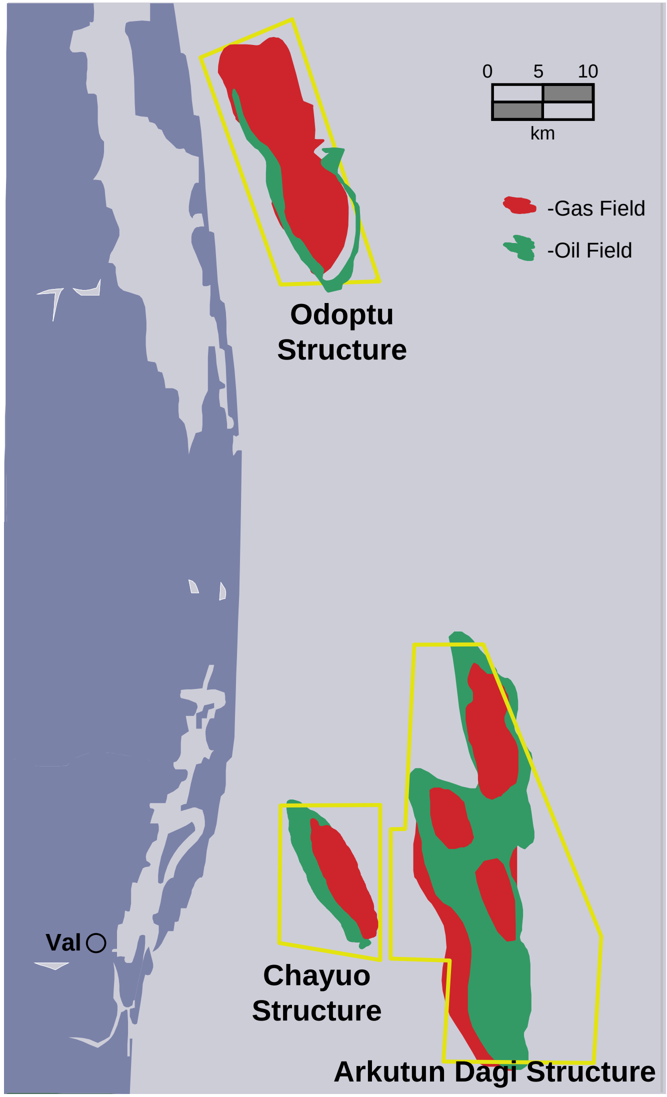
- **Umm Shaif / Lower Zakum**
  - **Our Working Interest: 12.0%**
- **Upper Zakum / Umm Al-Dalkh / Satah**
  - **Our Working Interest:**
    Upper Zakum / Umm Al-Dalkh: 12.0%
    Satah: 40%
- **Contract Period: Until 2018**
- **Continuous development to keep the production level**
  - **Water injections to the main three oil fields (Umm Shaif, Upper / Lower Zakum) have started**
  - **Gas injection to Umm Shaif field has started**

Azadegan

- Our Working Interest: 75.0%
- Production*: 150,000 BOPD (Phase 1)
- Joined as the operator
- Two Phase Oil Field Development Project
  - In phase 1, planned to reach 150 thousand barrels per day in 2008
  - If we decide to move onto phase 2, planned to reach 260 thousand barrels per day with additional 110 thousand barrels per day in 2012

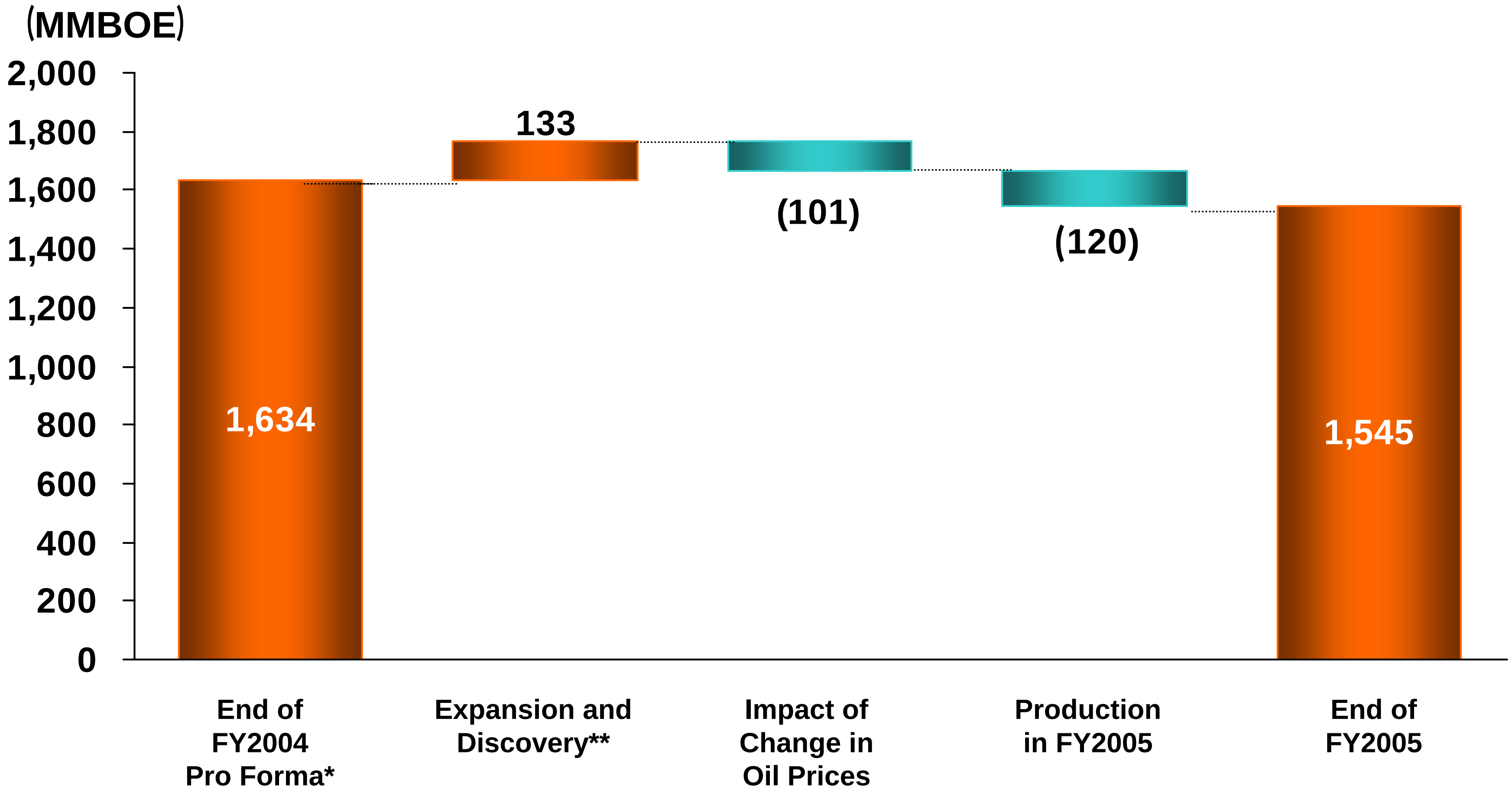
Note: All field base

Project-Sakhalin I Sakhalin Oil and Gas Development Co.



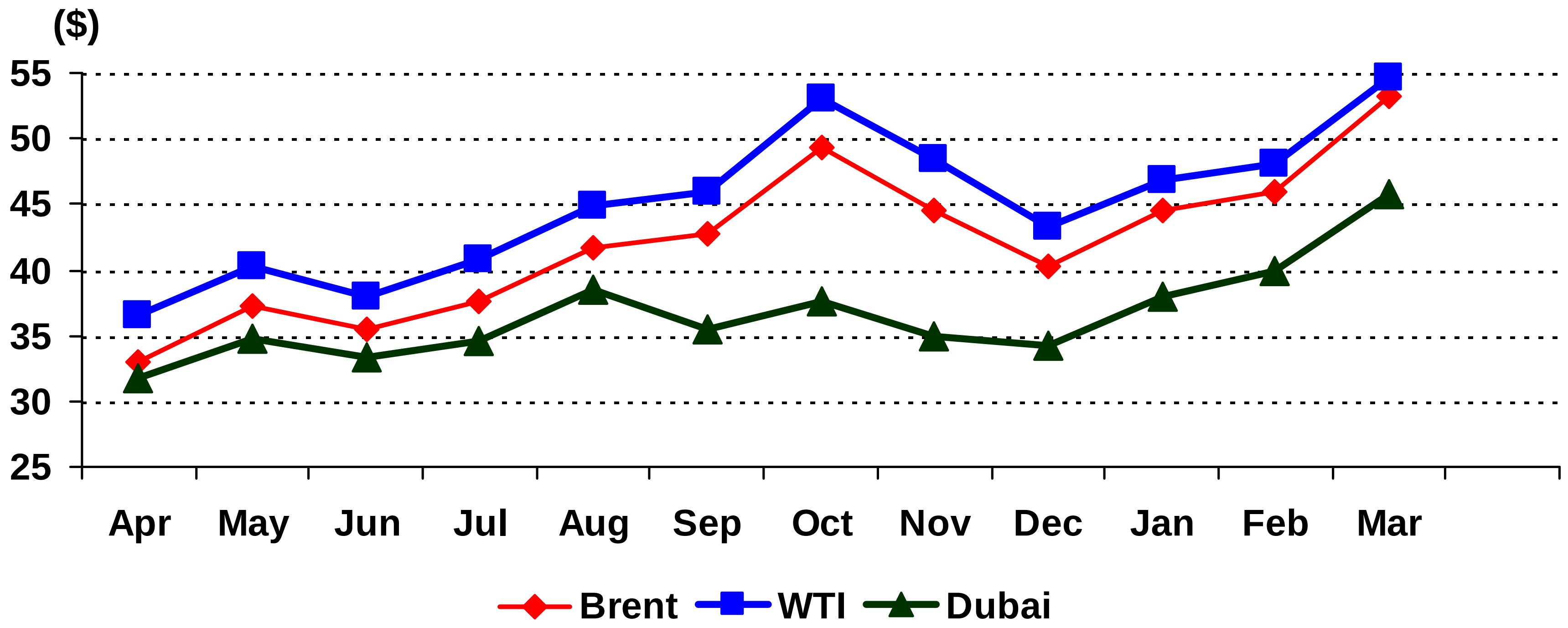
- **Sakhalin Oil and Gas Development Co. (SODECO) : INPEX owns 4.3% of the total share (INPEX is in the process to purchase to maximum 33% of the SODECO's share from the Ministry of Economy, Trade and Industry which has inherited a 50% of the SODECO's shares from JNOC)**
- **SODECO's Working Interest**
  - **Sakhalin I: 30.0%**
- **Operator: ExxonMobil**
- **Partners: ONGC Videsh, Sakhalinmorneftegas-Shelf, RN-Astra**
- **Contract Period: In Dec. 2001, "Commercialized Declaration" of the project was authorized by Russian government and the project moved into development phase for twenty years**
- **Carrying out the first development phase (Phase 1), which is aimed at an early stage oil production. Scheduled to start the production in 3Q 2005 and start the full production in 2006**
- **Marketing in the works under the assumption that natural gas would be supplied to Japan and China, etc. through the international pipeline**

Factor Analysis of Change in Proved Reserves



Notes: * Assumes JODCO became fully-owned subsidiary of INPEX in FY2004
** Includes acquisition and sales, and revision to technology assessment

Crude Oil Prices



	2004									2005			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	**Average**
Brent	32.98	37.20	35.50	37.64	41.75	42.79	49.34	44.57	40.28	44.48	45.86	53.27	**42.14**
WTI	36.56	40.28	37.99	40.81	44.88	45.94	53.09	48.48	43.26	46.85	48.05	54.63	**45.07**
Dubai	31.68	34.74	33.43	34.65	38.55	35.55	37.54	34.87	34.20	37.92	39.87	45.84	**36.57**

Note: * Brent is from IPE, WTI is from NYMEX and Dubai is from Platt's

Definition of Proved Reserves

- Our definition of proved reserves is in accordance with the SEC Regulation S-X, Rule 4-10, which defines proved reserves as the estimated quantities of oil/gas which can be recovered with reasonable certainty in future years under current economic and operational conditions based on geographical and engineering data
- To be classified as a proved reserve, the SEC rule requires a market and means of economical production/processing/shipping to exist already or to become available in near future. Thus, this definition is known to be the most conservative among the various definitions of reserves used in the oil and gas industry
- The SEC rule separates proved reserves into two categories; proved developed reserves which can be recovered by existing wells and infrastructure, and proved undeveloped reserves which require future development of wells and infrastructure to be recovered

Definition of Probable Reserves

- Probable reserves, which term is defined by SPE/WPC, are those unproved reserves which analysis of geological and engineering data suggests are more likely than not to be recoverable
- In this context, when probabilistic methods are used, there should be at least a 50% probability that the quantities actually recovered will equal or exceed the sum of estimated proved plus probable reserves
- The difference from the definition of proved reserves based on the SEC rule is whether oil/gas can be recovered with high certainty. Probable reserves will be upgraded to proved reserves with addition of new technical data, under different economical conditions, and with advance in operational conditions